

23-8-18W

State Geological Survey



AUG

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-163-21,649

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Pool Ext.

**CONTACT PERSON Kerran Redington

PROD. FORMATION L/KC

PHONE 267-3241

LEASE Ruder

PURCHASER CRA

WELL NO. 2

ADDRESS Wichita, KS

WELL LOCATION 2040'FSL 700'FEL

DRILLING Murfin Drilling Co.

2040 Ft. from south Line and

CONTRACTOR

700 Ft. from east Line of

ADDRESS 617 Union Center Bldg.

the SE SEC. 23 TWP. 8S RGE. 18W

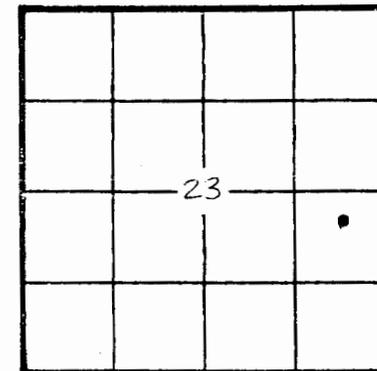
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3475 PBD 3431'

SPUD DATE 4-12-82 DATE COMPLETED 4/22/82

ELEV: GR 1936 DF ---- KB 1941

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 176 DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gal. SS-20		3088-3150'
Date of first production July 1, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping
Rate of production per 24 hours	Oil 119 bbls.	Water %18 bbls.
Disposition of gas (vented, used on lease or sold)		Gravity
		Perforations 3088-3150'

STATE GEOLOGICAL SURVEY
JUL 6 1982
Wichita, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Surface soil & sand		30	Anhydrite	1274 (+667)
Shale		177	B/Anhydrite	1310 (+631)
Sand & Shale		1274	Topeka	2858 (-917)
Anhydrite		1309	Heebner	3066 (-1125)
Shale		2800	Toronto	3087 (-1146)
Lime & Shale RTD		3475	LKC	3107 (-1166)
			BKC	3329 (-1388)
			Arbuckle	3411 (-1470)
DST #1: 3004-3045'/45-45-45-45. Rec. 105' W&MCO. HP: 1675-1652#. SIP: 1020-998#. FFP: 91/91-102/102#.				
DST #2: 3064-3133'/45-45-45-45. Rec. 510' MCO. HP: 1720-1698#. SIP: 1086-1064#. FP: 124/192-238/271#.				
DST #3: 3146-3191'/45-45-45-45. Rec. 5' CL O + 180' O spkd W. HP: 1765-1743#. SIP: 509-668#. FP: 79/91-147/158#.				
DST #4: 3189-3290'/45-45-45-45. Rec. 130' DM no show. HP: 1811-1788#. SIP: 645-589#. FP: 113/124-147/158#.				
DST #5: 3288-3315'/45-45-45-45. Rec. 5'M. SIP: 79-68#. FP: 57-58#.				

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	176'	Common Sunset	140	----
production	7-7/8	4 1/2	10.5	3474'	25 sx Class A	w/10% salt, 3/4% CFR-2	
100 sx. 50-50	Pozmix w/10% salt,	3/4% CFR-2, 2%	CC, 6# p/sx.	Gilsonite, 1/4# p/sx	Flocele.		
100 sx. 50-50	Pozmix w/10% salt,	3/4% CFR-2, 2%	CC, 6# p/sx.	Gilsonite, 1/4# p/sx	Flocele,		
1/2 gal. Latex	p/sx.						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3148-50'
TUBING RECORD					3108-10'
Size	Setting depth	Pecker set at			3088-91'
2 3/8"	3159'	----			