

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

24-8-18W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6725

EXPIRATION DATE 6-30-83

OPERATOR Eric Waddell Company

API NO. 15-163-21,836

ADDRESS Box 349

COUNTY Rooks

Natoma, Kansas 67651

FIELD

** CONTACT PERSON Eric Waddell

PROD. FORMATION

PHONE 913-885-4497

PURCHASER

LEASE Collins

ADDRESS

WELL NO. 2 1440' FNL

WELL LOCATION 390' FWL

DRILLING Lawbanco Drilling, Inc.

1110' ft. from North Line and

CONTRACTOR

390 Ft. from West Line of

ADDRESS Box 289

the SW (Qtr.) SEC 24 TWP 8S RGE 18W

Natoma, Kansas 67651

PLUGGING Lawbanco Drilling, Inc.

CONTRACTOR

ADDRESS Box 289

Natoma, Kansas 67651

TOTAL DEPTH 3476

PBTB

SPUD DATE 11-1-82 DATE COMPLETED 11-6-82

ELEV: GR 1981 DF 1984 KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 161 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Eric Waddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Eric Waddell Co.LEASE CollinsSEC. 24 TWP. 8s RGE. 18wFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 168 Shale and sand			Topeka	2910 -924
168 to 1301 Sand and shale			Heebner	3121 -1135
1301 to 1312 Shale and sand			Toronto	3148 -1162
1312 to 1348 Anhydrite			Lansing KC	3163 -1177
1348 to 1982 Sand and shale			Base of KC	3384 -1398
1982 to 2525 Shale and lime			Arbuckle	3451 -1465
2525 to 3058 Shale and lime			RTD	3476 -10'
3058 to 3339 Shale and lime				
3339 to 3476 Shale and lime	RTD			
No DST or logs				

RECEIVED
STATE CORPORATION COMMISSION
NOV 10 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	167	common	120	Quikset

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD