

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9427
Name ..Sharp Engineering.....
Address 708 One Main Place.....
City/State/Zip Wichita, KS 67202.....

Purchaser ..Inland Transportation.....

Operator Contact Person ..Gary Sharp.....
Phone ..316-265-9825.....

Contractor: License # 6033
Name ..Murfin Drilling.....

Wellsite Geologist ..Herb Johnson.....
Phone ..316-263-0726.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-31-85 11-6-85 12-16-85
Spud Date Date Reached TD Completion Date
3420
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1200 feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....163-22,782.....

County.....Rooks.....

W/2 NW NE Sec. 24 Twp. 8 Rge. 18 ☐ East ☒ West

4620..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

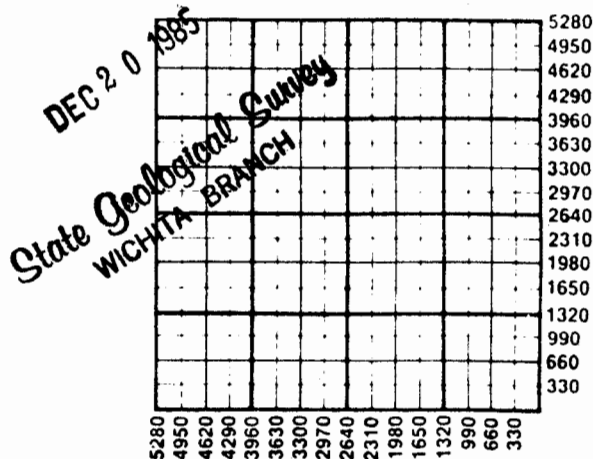
Lease Name.....Thomas.....Well #..2.....

Field Name.....Donita North.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....1971.....KB.....1976.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

24-8-18W P

SIDE TWO

Operator Name Sharp Engineering Lease Name Thomas Well # 2Sec. 24 Twp. 8S Rge. 18 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 3282-3354
 30-45-15-0
 Rec. 6' mud
 ISIP 283
 IFP 49-49 FFP 49-49

DST #2 3347-70
 30-45-10-0
 Rec. 1' mud

DST #3 3406-3420
 Rec. 60' oil spkd. mud
 IHP 1753 FHP 1734
 IFP 20-40 FFP 40-60
 ISIP 732 FSIP 732

Name	Top	Bottom
Top Anhy	1312	
B/Anhy	1349	
Top	2891	
Heeb	3103	
Toronto	3125	
Lansing	3144	
B/KC	3366	
Arb.	3402	
LTD	3414	
RTD	3420	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	27	0	0		28°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Solid ☐ Other (Specify)

3400-3419

Surface	12-1/4	8-5/8	23	261	60/40 Pot	160	3% CC
Production	7-7/8	4-1/2	10.5	3402.5	50/50 Pot	150	10% salt; 3/4% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Openhole completion	1000 gal, 15% DS-FE	
		2500 gal, 15% SGA	3400-19

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2-3/8	3398		N/A	

Date of First Production	Producing Method
12-16-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

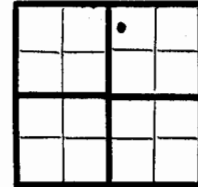
WELL LOG

COMPANY Sharp Engineering
One Main Place, Suite 708
Wichita, Kansas 67202
FARM Thomas **NO.** 2

SEC. 24 **T.** 8S **R.** 18W
LOC. W/2 NW NE

RIG. NO. 7
TOTAL DEPTH 3420'
COMM. 10-31-85 **COMP.** 11-07-85

COUNTY Rooks
KANSAS



CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, Kansas 67202

CASING

20 10
15 8 -5/8" set @ 261' w/160 sx 60/40 Poz, 3% CC. **ELEVATION**

12 6
13 5
4-1/2" set @ 3404' w/150 sx 50/50 Poz, 10% Salt, 3/4% CFR2 **PRODUCTION**

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	1335'
Anhydrite	1350'
Sand & Shale	1856'
Shale	2060'
Sand & Shale	2530'
Shale	2765'
Lime & Shale	3410'
Arbuckle	3420'

DEC 20 1985
State Geological Survey
WICHITA BRANCH