1				•	_				\frown		
<i>~1</i>	KANSAS DRILLER)	O_{i}	Stat	e Geolog	jical Sun	veg	(\cup_{i}	0/	
					WICHITA, I	BRANCH					. 8 R. 18 W
)	API No. 15	163		205 Nui	91						FSL-1650FEL
	Operator	County		1701	nber	······································			c∘	unty	
i	Cities Service	Oil Compa	ny								640 Acres
	Address	000 17	1.12.7.7	•	7.71 . 3 . 4 . 1	**		****			
1	700 Sutton Place	Lease Name	MITT	ıam,	Wichita	. Kansas	67	202		160	60
	2	Dech	ant "	A 11							
	Footage Location	_									
ł	330 feet from 2	(S) line	1650	Geolo		from (E) (YC)	line			160	
1	Duke Drilling	Company		GEORG	•	Johnson				- F	
	Spud Date			Total	Depth	P.B.T.D.		***			cote well correctly
	12-29-75				3530!				Ele	v.: Gr	1995.
	Date Completed 1-7-76			Oil P	urchaser None				DF	1998	<u>1</u> кв 2000 !
ı	1-1-10			_L					I	 -	
ı					CASING	RECORD					
/:	Report of all string	s set — surface,									
	Purpose of string	Size hole drilled	Size cas (in O	ing set .D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	Type and percent additives
	Surface	707/18		r /au	00. 5	0001	22			200	ad a az
	Surface	12-1/4"	8-	5/8"	28.5	2331	CT	ass "	A"	175	3% CaCl ₂
1											
ı											
)			<u> </u>								
		LINER RECOF	RD.						PERFORAT	ION REC	CORD
	Top, ft. B	ottom, ft.	s	acks ce	ment	Shots	per f	t.	Size	G type	Depth interval
		TUBING RECO	RD								
1	Sixe S	etting depth	P	acker s	et at						
			CID E	DACT	IDE SHOT	GENATENIT CO		- DECC			
						CEMENT SQ	UEEZ	LE RECO	·KD		
		Amou	int and k	and of i	material used						Depth interval treated
'											
					INITIAL PR	ODUCTION					
	Date of first production		Pi	roducing	method (flow	ing, pumping, g	as lif	t, etc.)			
	RATE OF PRODUCTION	Oil			Gas			Water			Gas-oil ratio
	PER 24 HOURS			ьы	s		MCF	1		bbls.	СЕРВ
)	Disposition of gas (vented,	used on lease or s	sold)					Produci	ng interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Cities Service 0	il Company			DESIGNATE TYPE OF DRY HOLE, SWDW, E	TC.:
Well No.	Lease Name	· · · · · · · · · · · · · · · · · · ·			
2	Dechant "A"			Dry hole	
s 26 T 9 R 8 🕏					
	WELL LOG perosity and contents thereof; cored into			SHOW GEOLOGICAL M OR OTHER DESCRIPT	ARKERS, LOGS RUN, IVE INFORMATION.
FORMATION DESCI	EIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
See Attached					
			<u>.</u>		
			i.		
		i.			
	- :	;			
					*.
	e e				
CV13703	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received	7700	8	Elema	Signature	W. Peterman
	35 35 3		Operation	ons Manager Title 1-16-76 Date	

DRILLERS' WELL LOG

DATE COMMENCED: December 29, 1975
DATE COMPLETED: January 7, 1976

Cities Service Oil Company DECHANT A-2 SE SW SE of Sec 26-T8-R18 Rooks County, Kansas

ELEVATION: 2000 K.B.

FORMATION TOPS

0 - 90' 90 - 232'	Post Rock and Clay Shale and Shells
232 - 1100'	Shale w/sand streaks
1100 - 1330'	Shale, Shells, Red Bed
י ² 30 – 1367 –	Anhydrite
→ 7 - 3130'	Lime and Shale
3130 - 3134 '	Shale
3134 - 3402 '	Lime
3402 - 34 3 1'	Lime and Shale
2'31 - 3480 '	Lime, Shale, Chert and Sand
₩ 30 - 3530'	Dolomite
3530 '	RTD

RTD 35

SURFACE PIPE: Set 233' of new 8 5/8", 28# pipe w/175 sacks Common, 3% cc.

Spot 50 sacks Common @ 1497'
Temporary Abandon.

AFFIDAVIT

STATE OF KANSAS) SS.

Wayne Dobbs, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 12th day of January, 1976.

Notary Public Hague

My Commission Expires: April 11, 1978