

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

ELECTRIC LOG

API No. 15 — WICHITA BRANCH 21,438  
County Number

Operator

The Gene Brown Company

Address

407 S. Main Plainville, Kansas 67663

Well No.

#1

Lease Name

Paul Dechant

Footage Location

1980 feet from (N) (S) line 660 1377 feet from (E) (W) line 330

Principal Contractor

Lawbanco Drilling, Inc.

Geologist

Eric Waddell

Spud Date

9-26-81

Date Completed

9-30-81

Total Depth

3414

P.B.T.D.

Directional Deviation

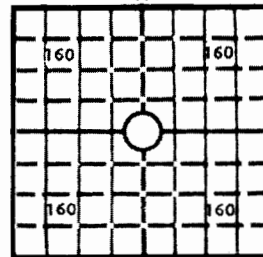
Oil and/or Gas Purchaser

CRA

S. 26 T. 8 R. 18  
660' from South line  
Loc. 1377' from east line of  
County the NE/4 Rooks

640 Acres

N



Locate well correctly

Elev.: Gr. 1988

DF 1991 KB 1993

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	20	156.08	common	105	3% cc 2% gel
Prod. String	7 7/8	4 $\frac{1}{2}$	10 $\frac{1}{2}$	3413	60/40 poz	160	2% gil 10% salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole	ar buckle	3413-33
			2	3/8	3356-60 ; 3314-20
					3333-37
			2	3/8	3259-62; 3247-52

## TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	3430	none	2	3/8	3259-62; 3247-52

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 28% reg. acid	3413-3433
1000 gal 15% reg. acid	3356-60
	3333-37; 3314-20
1000 gal 15% reg. acid	3259-62; 3247-52

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
10-27-81		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	15 bbls.	MCF	170 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
vented			ar buckle 3414-33 L.K.C. 3356-60; 3333-37; 3314-20		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator The Gene Brown Company DESIGNATE TYPE OF COMP.: OIL, GAS,  
oil  
DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Paul Dechant

S 26 T 8 R 18 W 660' fsl 1377' fel of the NE/4

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka LM	2908	-915		
King Hill Shale	3001	-1008		
Queen Hill Shale	3057	-1064		
Heebner SH	3117	-1124		
Toronto LM	3139	-1146		
Lansing-K.C.	3159	-1166		
Base K.C.	3385	-1392		
Arbuckle	3417	-1392		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received

*Thomas E. Brown*  
Signature

Owner

Title

12-9-81

Date