

CONFIDENTIAL

6/21/83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984
OPERATOR The Gene Brown Co. API NO. 15-163-22,062
ADDRESS 407 South Main COUNTY Rooks
Plainville, KS 67663 FIELD West Dopita
** CONTACT PERSON g Gene Brown PROD. FORMATION L.K.C.
PHONE 913-434-4811
PURCHASER Farmland Industries, Inc. LEASE P. Dechant
ADDRESS Box 7305 WELL NO. 3
Kansas City, Missouri 64116 WELL LOCATION NE/4
DRILLING Dreiling Oil, Inc. 780 Ft. from North Line and
CONTRACTOR Box 1000 2310 Ft. from East Line of
ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 26 TWP 8 RGE 18 (W).
PLUGGING n/a RECEIVED AUG 1, 1983 WELL PLAT RECEIVED
CONTRACTOR STATE CORPORATION COMMISSION (Office
ADDRESS 1000 Main Street Use Only)
KCC 1000 Main Street
KGS ✓
SWD/REP 1000 Main Street
PLG 1000 Main Street
NGPA 1000 Main Street

TOTAL DEPTH 3405' PBTD 3376'

SPUD DATE 6-15-83 DATE COMPLETED 6-21-83

ELEV: GR 1974' DF 1976' KB 1979'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8824

Amount of surface pipe set and cemented c-21,145' 167' DV Tool Used? NONE

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

SIDE TWO

OPERATOR The Gene Brown Co.

LEASE P. Dechant

ACO-1 WELL HISTORY
SEC. 26 TWP. 8 RGE. 18 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1311
<input type="checkbox"/> Check if samples sent to Geological Survey			Base/anhydrite	1350
Post Rock	0'	35'	Topeka	2896
Shale	35'	169'		
Shale	169'	851'	Heebner	3105
Sand	851'	1030'		
Shale	1030'	1309'	Toronto	3128
Anhy.	1309'	1350'		
Shale	1350'	1867'	L.K.C.	3147
Shale	1867'	2062'		
Shale & Lime	2062'	2245'	Base of L.K.C.	3373
Lime & Shale	2245'	2476'		
Shale & Lime	2476'	2610'		
Lime & Shale	2610'	2825'		
Lime & Shale	2825'	2996'		
Lime	2996'	3069'		
Lime	3069'	3135'		
Lime	3135'	3197'		
Lime	3197'	3252'		
Lime	3252'	3309'		
Lime	3309'	3362'		
Lime	3362'	3405'		
T D	3405'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gal 28% acid	3363-65 / 3343-45
1,000 gal 15% acid	3320-22 / 3236-38
500 gal 15% acid	3225-27
Date of first production July 13, 1983	Producing method (flowing, pumping, gas-lift, etc.) pumping
Estimated Production - I.P.	Gravity 36
50 bbls.	Oil MCF 50
Gas bbls.	Water % 50
CFPB	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 3363-65 / 3343-45

CASING RECORD					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	... cement
	12 1/4"	8 5/8"		167'	quickset
		5 1/2"		3394'	60/40 poz. 8% salt 2% gel
Perforated the 5 1/2 at 1300' and brought cement to surface					130
200 sacks of Halliburton light and 50 sacks of common 3% c.c.					

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3363-65
TUBING RECORD			2	3/8 jet	3343-45
Size	Setting depth	Packer set at			3320-22
			2	3/8 jet	3236-38
					3225-27