

TYPE

AFFIDAVIT OF COMPLETION FORM

ACG-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log) etc. ***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1985

OPERATOR The Gene Brown Co. API NO. 15-163-22,299

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD West Dopita

** CONTACT PERSON Thomas E. Brown (Owner) PROD. FORMATION Arbuckle

PHONE 913-434-4811 Toronto - L.K.C.

PURCHASER Farmland Industries, Inc. LEASE P. Dechant

ADDRESS Box 7305 WELL NO. 5

Kansas City, Missouri 64116 WELL LOCATION NE/4

DRILLING Dreiling Oil, Inc. 4290 Ft. from South Line and

CONTRACTOR Box 1000 1650 Ft. from East Line of (X)

ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 26 TWP 8 RGE 18 (W).

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR X KCC ☒

ADDRESS X KGS ☒

TOTAL DEPTH 3455' PBTD 3434' SWD/REP

SPUD DATE 3-7-84 DATE COMPLETED 3-11-84 PLG.

ELEV: GR 1960' DF 1962' KB 1965' NGPA

DRILLED WITH (~~CIMEX~~) (ROTARY) (~~XXOX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 8824

Amount of surface pipe set and cemented 214' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated			
400 gal 15% reg. acid				Arbuckle			
				3376-3410			
6000 Gal 15% reg acid				1 hole per zone LKC			
				3342 3208 3280			
1500 gal 15% reg. acid				Toronto and A zone			
				3318 3292 3276			
				3124-28 3104-07			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)					
4-19-84		Pumping Gravity 33					
Estimated	Oil	Gas	Water	Gas-oil ratio			
Production-I.P.	40	X	33	% 20	X		
Disposition of gas (vented, used on lease or sold)				Perforations			
Vented				Arb. 3376			

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	1294 (-671)
			Topeka	2875 (-910)
			Heebner	3082 (-1117)
			Toronto	3104 (-1139)
			L.K.C.	3124 (-1159)
			Base K.C.	3346 (-1381)
			Arbuckle	3376 (-1411)
Post Rock	0'	80'		
Shale	80'	215'		
Shale	215'	255'		
Shale	255'	892'		
Sand	892'	1010'		
Shale	1010'	1091'		
Shale	1091'	1295'		
Anhy.	1295'	1332'		
Shale	1332'	1495'		
Shale	1495'	1955'		
Shale & Lime	1955'	2300'		
Lime & Shale	2300'	2582'		
Lime & Shale	2582'	2895'		
Lime & Shale	2895'	3069'		
Lime	3069'	3184'		
Lime	3184'	3304'		
Lime & Shale	3304'	3424'		
Lime	3424'	3455'		
T.D.	3455'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Extend)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	214'	common	135	3% C.C.
Production	7 7/8"	5 1/2"	15 1/2#	3446'	common	130	10% salt
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				3	3/8" Arb.	3406-10 3392-56	
TUBING RECORD						3382-86 3376-78	
				1 hole per zone	3/8" LKC	3276 - 3342	
Size	Setting depth	Packer set at				Toronto 3104-07	
2 3/8"	3420	X		2	3/8" L.K.C.	3124-28	

** The person who can be reached by phone regarding any questions concerning this information.

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CONSERVATION
Wichita