

15-163-23213

WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY 7603

County KOOKS
NE - NE - SW - Sec. 27 Twp. 8S Rge. 18 X E

Operator: License # 30722

Name: Edwin C. Schuett & Sharp Eng.

Address 1616 Glenarm Place, Suite 1804

City/State/Zip Denver, CO 80202

Purchaser: _____

Operator Contact Person: Gary Sharp

Phone (316) - 733-5577

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ed Schuett

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/13/93 1/19/93 _____
Spud Date Date Reached TD Completion Date

2310 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fleming Well # 1

Field Name Exploratory

Producing Formation _____

Elevation: Ground 1990' KB 1995'

Total Depth 3460' PBSD _____

Amount of Surface Pipe Set and Cemented at 236 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 2-293
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edwin C. Schuett

Title Operator Date 1-27-93

Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public [Signature]

Date Commission Expires 1/23/96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SUD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

STATE OF COLORADO
NOTARY PUBLIC
DERBY CAMBRONNE

RECEIVED
Form ACO-1 (7-91) STATE CORPORATION COMMISSION

JAN 29 1993
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Great Guns Radiation-Guard-Density

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Stone Corral	1368	+627	
B/Stone Corral	1403	+592	
Topeka	2917	-922	
Heebner	3128	-1133	
Toronto	3156	-1161	
Lansing	3172	-1177	
B/Kansas City	3392	-1397	
Arbuckle	3427	-1432	

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	236	poz	160	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or In] _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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 Product for the
 STATE CORPORATION COMMISSION
 JAN 29 1999
 CONSERVATION DIVISION
 WICHITA, KANSAS

COPY

Edwin C. Schuett & Sharp Engineering #1 Fleming

DST Information

DST #1 3163-3265. Misrun.

DST #2 3163-3265. 30" 60" 30" 60". Weak blo bldg to fair blo - both opens.
Rec 124' GIP, 5' sl OCM, 124' OCM (20% oil, 80% mud). HMP 1599-1546.
FP 77-99, 110-132; SIP 527-516.

DST #3 3422-3460. 30" 60" 30" 60". Wk blo - both opens. Rec 15' sl OCM.
HMP 1757-1694; FP 49-49, 49-49; SIP 695-498.

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