

27-8-18W

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name..... Garey "A" Well #..... 1.

Sec..... 27 Twp..... 8S Rge..... 18W East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

0 1683 Red Bed & Shale
1683 1810 Shale
1810 3495 Lime & Shale
3495 RTD

Table with 3 columns: Name, Top, Bottom. Lists formation names like Anhydrite, B/Anhydrite, Topeka, etc. with their top and bottom depths.

DST#1 3138-3170', Toronto
30-30-30-30, wk blow thruout, rec 70' SW, IFP
79-86#, ISIP 565#, FFP 86-86#, FSIP 609#, tool
slid 9' to btm.

Table with 3 columns: Name, Top, Bottom. Lists formation names like Anhydrite, B/Anhydrite, Topeka, Heebner, etc. with their top and bottom depths.

DST#2 3164-3190', Top Lns.
30-45-60-45, wk to fr blow on both opns, rec
135' SW, chl. 45,000 ppm, IFP 79-86#, ISIP
347#, FFP 94-123#, FSIP 347#.

DST#3 3322-3395', Lns. I, J, K & L
30-30-30-30, wk blow died in 10" on 1st opn,
wk blow died in 2" on 2nd opn, rec 10' mud,
IFP 79-79#, ISIP 101#, FFP 79-79#, FSIP 101#.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR F & M OIL CO., LEASE NAME Gary "A"

SEC 27 TWP 8S RGE 18W (E)
 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#4 3420-3433', Arb. 30-30-30-30, wk blow died in 7" on 1st opn, no blow on 2nd opn, rec 5' oil spotted mud, IFP 43-36#, ISIP 50#, FFP 43-43#, FSIP 57#.</p> <p>DST#5 3421-3443', Arb. 30-30-30-30, wk blow died in 10" on both opns, rec 70' OSM, IFP 79-94#, ISIP not available, slips not set right, FFP 94-94#, FSIP 159#.</p> <p>DST#6 3422-3455', Arb. 30-30-30-30, wk blow died in 10" on both opns, rec 40' OSM, IFP 57-57#, ISIP 57#, FFP 72-72#, FSIP 79#.</p> <p>DST#7 3450-3465', Arb. 30-30-30-30, wk blow thruout 1st opn, wk blow died in 7" on 2nd opn, rec 40' OSM (2% oil), IFP 50-50#, ISIP 188#, FFP 65-65#, FSIP 202#.</p>				

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