

SIDE ONE

## AFFIDAVIT OF COMPLETION

State Geological Survey  
WICHITA, BRANCH  
(REV) ACO-1  
31-8-1982  
JUL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis CorporationAPI NO. 15-163-21,648ADDRESS P. O. Box 247COUNTY RooksWichita, Kansas 67201

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jack L. Yinger

PROD. FORMATION \_\_\_\_\_

PHONE (316) 264-8394LEASE Andreson

PURCHASER \_\_\_\_\_

WELL NO. 1 - 31

ADDRESS \_\_\_\_\_

WELL LOCATION C NE SW SEDRILLING Revlín Drilling, Inc.990' Ft. from South Line and

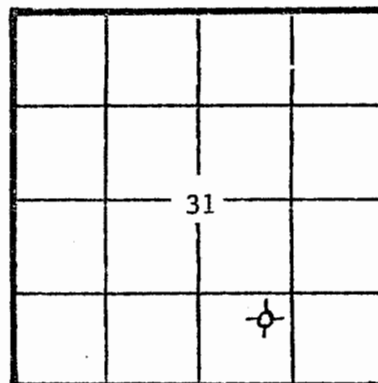
CONTRACTOR

1650' Ft. from East Line ofADDRESS P. O. Box 293the SE/4 SEC. 31 TWP. 8S RGE. 18WRussell, Kansas 67665

## WELL PLAT

PLUGGING Revlín Drilling, Inc.

CONTRACTOR

ADDRESS P. O. Box 293Russell, Kansas 67665KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)TOTAL DEPTH 3482' PBTD \_\_\_\_\_SPUD DATE 4-19-82 DATE COMPLETED 4-28-82ELEV: GR 2033' DF \_\_\_\_\_ KB 2038'DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~XXX~~) TOOLSAmount of surface pipe set and cemented set at 249' w/180sx. DV Tool Used? \_\_\_\_\_

## A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_Jack L. Yinger

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis CorporationOPERATOR OF THE Andreson LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 31 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF April, 1982, AND THAT

## SIDE TWO

## WELL LOG

31-8-18w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	474	Heebner	3184 (-1146)
Shale & Sand	4747	1436	Lansing	3225 (-1187)
Anhydrite	1436	1457	Arbuckle	3480 (-1442)
Shale	1457	2614		
Shale & Lime	2614	2910		
Lime	2910	3015		
Shale & Lime	3015	3220		
Lime	3220	3482		
RTD	3482			
DST #1 3178-3220, 30, 45, 60, 90; Recovered 25' mud; IFP 43-43; FFP 43-43. ISIP 987; FSIP 825.				
DST #2 3250-3295, 30, 45, 60, 90; Recovered 210' muddy salt water; IFP 43-54; FFP 76-109; ISIP 954; FSIP 922.				
DST #3 3292-3320, 30, 45, 60, 90; Recovered 890' muddy salt water with a few specks of oil. IFP 65-251; FFP 294-251; ISIP 987; FSIP 976.				
DST #4 3372-3434, 30, 45, 30, 45; Recovered 10' mud with oil spots. IFP 43-43; FFP 54-54; ISIP 863; FSIP 663.				
DST #5 3447-3482, 30, 45, 30, 45; Recovered 5' mud, no show. IFP 54-54; FFP 54-54. ISIP 163; FSIP 98.				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Date of first production  <div style="text-align: center;">DRY HOLE</div> </div>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	249'	Common/QuickSet	180	

## LINER RECORD

## PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					