



33-8-18W^{Final}
ACO-1 WELL HISTORY SEP 81

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geologist Survey

WICHITA, BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE _____

OPERATOR Southern States Oil Company API NO. 15-163-21,697

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD Hobart

** CONTACT PERSON Claude Blakesley PROD. FORMATION K.C.-Arbuckle

PHONE 316/792-2585

PURCHASER Clear Creek, Inc. LEASE Finnesy

ADDRESS 818 Century Plaza Bldg. WELL NO. # 4

Wichita, Kansas 67202 WELL LOCATION NE SE NE

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB Bldg. 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 33 TWP 8 RGE 18W.

PLUGGING ---

CONTRACTOR ---

ADDRESS ---

WELL PLAT

(Office Use Only)

	33		

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 3465' PBDT _____

SPUD DATE 6-19-82 DATE COMPLETED 6-28-82

ELEV: GR 1968 DF 1971 KB 1973

DRILLED WITH ~~(CARME)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE on file.

Amount of surface pipe set and cemented 256'w/165sx DV Tool Used? no Port collar @ 1308

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 20% N.E. acid	3434-3438
1000 gallons 20% N.E. acid	3412-3418

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-19-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water %	Gas-oil ratio
	20	bbls.	5	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
None	

MCF	CFPB
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OPERATOR Southern States Oil Co. LEASE Finnesy SEC. 33 TWP, 8 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Shale	0	257	RECEIVED STATE CORPORATION COMMISSION JUL 30 1962 CONSERVATION DIVISION Wichita, Kansas		
Shale & Sand	257	840			
Sand	840	1040			
Shale	1040	1379			
Anhy	1229	1379			
Shale	1379	2000			
Shale & Lime	2000	2480			
Lime	2480	2610			
Shale & Lime	2610	2950			
Lime	2950	3325			
Shale & Lime	3325	3385			
Lime	3385	3468			
RTD		3468			
<u>Geologist report</u>					
Anhydrite	1339-	1379		DST# 1	3103-3170
Topeka	2893	- 920	Openings	60-30-60-30	
Heebner	3104	-1131	ISI 543	FSI 523	
Toronto	3125	-1152	IFP 117-117	FFP 197-197	
Lansing Kansas City	3143	-1170	Recovered	270' mud	
Base Kansas City	3365	-1392	DST # 2	3172-3210	
Arbuckle	3399	-1426	Openings	30-30-30-30	
RTD	3465	-1492	ISI 721	FSI 721	
			IFP 148-237	FFP 316-388	
			Recovered	800'- 500' oi. cut muddy wtr, 300' mud water.	
DST # 3	3211-3250		DST # 5	3380-3420	
Openings	60-30-60-30		Openings	30-30-30-	
ISI 454	FSI 415	IFP 108-256	ISI 602	FSI 424	
Recovered	650' muddy water w/few oil specks.		ISI 69-69	FFP 79-79	
DST # 4	3260-3325		Recovered	40' mud w/few oil specks.	
Openings	60-30-60-30				
ISI 790	FSI 790	IFP 88-88			
Recovered	130' gassy oil cut mud.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	256'	Common	165	2%gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3464'	Common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3434-3438
			4		3412-3418
			4		3314-3317
			4		3319-3322
			4		3299-3303
2-1/2"	3460'	-	4		3199-3202

TUBING RECORD

Size	Setting depth	Packer set at
2-1/2"	3460'	-