

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 163 — 21,189
County Number

Operator

The Gene Brown Company

Address

407 S. Main Plainville, Kansas 67663

Well No.

#5

Lease Name

Harris

Footage Location

330 feet from (N) (S) line 2310 4950 feet from (E) (W) line 330

Principal Contractor

Lawrence Dale Inc

Geologist

Eric Waddell

Spud Date

12/16-80

Date Completed

12/28-1980

Total Depth

3425

P.B.T.D.

3410

Directional Deviation

Oil and/or Gas Purchaser

P.R.A.

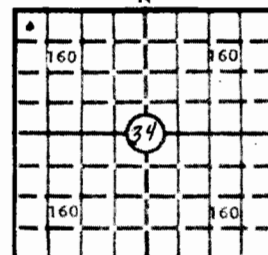
S. 34 T. 85 R. 18W

Loc. C NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

County Rooks

640 Acres

N



Locate well correctly

Elev.: Gr. 1947

D. 1949 - 1952

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 $\frac{5}{8}$	28	169	Common	100	Quickset
Long String	7 $\frac{7}{8}$	4 $\frac{1}{2}$	9 $\frac{1}{2}$	3423	60/40 Pkg	160	8% Salt 4/10

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 Jet	3352-56
			2	3/8 Jet	3332-36
			2	3/8 Jet	3313-17

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 15% Reg Acid	3352-56
1000 Gal 15% Reg Acid	3332-36
1000 Gal 15% Reg Acid	3313-17

INITIAL PRODUCTION

Date of first production

1/28-1981

Producing method (flowing, pumping, gas lift, etc.)

Pumping

RATE OF PRODUCTION
PER 24 HOURS

Oil

7

Gas

bbis.

MCF

Water

80

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s) L.K.C.

3352-56 - 3332-36 - 3313-17

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <i>The Lane Brown Co.</i>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <i>5</i>	Lease Name <i>Harris</i>	<i>Oil</i>
S <i>34</i> T <i>8</i> R <i>18</i> W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<i>Anhydrite</i>	<i>1311-1348</i>
			<i>Topoka</i>	<i>2877 - 925</i>
			<i>Heebner</i>	<i>3091 - 1139</i>
			<i>Toronto</i>	<i>3114 - 1161</i>
			<i>L. H. C.</i>	<i>3134 - 1182</i>
			<i>B. K. C.</i>	<i>3362 - 1416</i>
			<i>Long</i>	<i>3389 - 1437</i>
			<i>R. T. D.</i>	<i>3425 - 1473</i>
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	<i>Thomas E. Brown</i> Signature <i>Owner</i> Title <i>4/7-1981</i> Date
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