

State Geological Survey  
WICHITA BRANCH  
KANSAS DRILLERS LOG

15-163-20800

API No. 15 — 163 — 20,800  
County Number

Operator

Two-Way Oil Company

Address

1000 SW 2nd Plainville, Kansas

Well No.

#6

Lease Name

Dechant

Footage Location

330 feet from (N) (S) line 2310 330 feet from (E) (W) line 2310

Principal Contractor

Helberg Oil

Geologist

Ray Kungur

Spud Date

5/30-78

Total Depth

2993

P.B.T.D.

Date Completed

June 5-1978

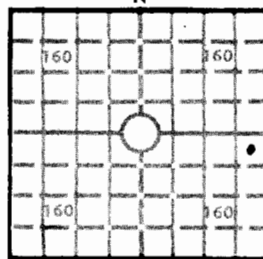
Oil Purchaser

S. 35 T. 8 R. 18 E W

Loc. NE NE NE

County Rooks

640 Acres



Locate well correctly

Elev.: Gr. 2017

DF 2020 KB 2022

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	172	Common	100	Quick Set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set, at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
<i>None</i>					
RATE OF PRODUCTION PER 24 HOURS	Oil  bbls.	Gas  MCF	Water  bbls.	Gas-oil ratio  CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <i>Terra Energy Oil Co.</i>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <i>6</i>	Lease Name <i>Dechant</i>	<i>Dry</i>
S <i>35</i> T <i>8</i> R <i>18</i> <sup>N</sup> <sub>W</sub>		

<b>WELL LOG</b> Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>The Topoka was low so plugged well at 2993</i>			<i>Topoka</i>	<i>2942 - 920</i>
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	<i>Thomas E. Brown</i> Signature <i>Partner</i> Title <i>8/6-1978</i> Date
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