

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5635
Name The Gene Brown Co.
Address 407 S. Main
City/State/Zip Plainville, KS 67663

Purchaser

Operator Contact Person Thomas E. Brown
Phone 913-434-4811

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Tony Kruse
Phone 628-2993

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-24-86 1-27-86 1-28-86
Spud Date Date Reached TD Completion Date

2942'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206'
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22.865 35-8-18W

County Rooks

SE SW NW Sec. 35 Twp. 8 Rge. 18 East
X West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

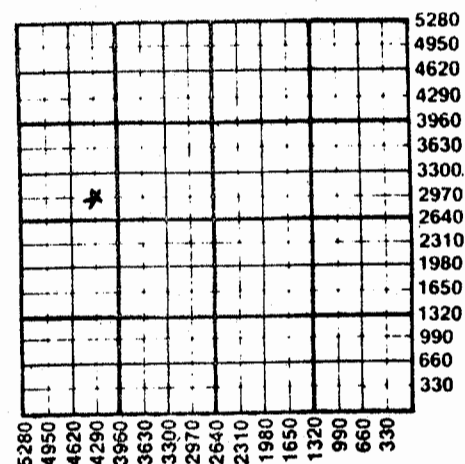
Lease Name Radke Well # 3

Field Name West Dopita

Producing Formation -0-

Elevation: Ground 2022' KB 2017'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Ground Water Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2640 Ft North from Southeast Corner
(Stream, pond, etc.) 330 Ft West from Southeast Corner
Sec 26 Twp 8 Rge 18 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name The Gene Brown Company Lease Name..... Radke Well #..... 3

Sec. 35 Twp. 8 Rge. 18 ☐ East ☒ West County..... Rocks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

0' to 1395' Sand & Shale
 1395' to 1433' Anhydrite
 1433' to 2942' Shale & Lime R.T.D.

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Anhydrite 1395 (+622)
 Base Anhydrite 1433 (+584)
 Topeka 2938 (-921)
 T.D. 2942

DRY HOLE

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	206'	Common	140	3% C.C.
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PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
plugged	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....