

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5097

Operator: License #
Name Martin Oil Producers, Inc.
Address 1010 Union Center
City/State/Zip Wichita, KS 67202

Purchaser..... Unknown

Operator Contact Person K. S. Martin
Phone 264-0352

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Joe Moreland
Phone 264-0352

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/24/85 10/30/85 12/6/85
Date Date Reached TD Completion Date

3480'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22-779

County..... Rocks

NW NE SW Sec. 35 Twp. 8S Rge. 18 East
..... West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

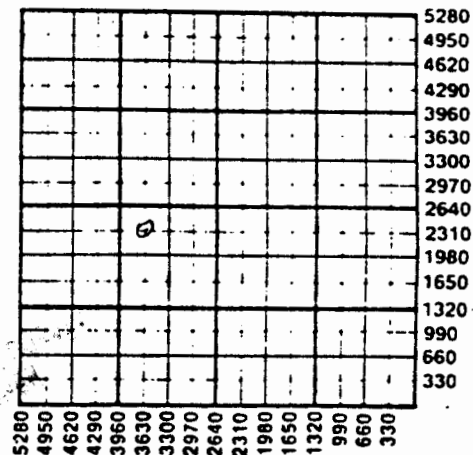
Lease Name..... Ruder Well #..... 1

Field Name..... Wildecat DOPITA SW

Producing Formation..... Toronto

Elevation: Ground..... 2001' KB..... 2006'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACC-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc.) 100 Ft West from Southeast Corner
Sec 28 Twp 8S Rge 18 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name RUDER Well # 1Sec. 35 Twp. 8S Rge. 18 ☐ East ☒ West County Rooks

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	0 MCF	20 Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1: (3137' - 3165') 30-30-60-30. Rec. 40'
 HOCM, 60' MCO. IFPs: 32-32# ISIP: 529#
 FFPS: 54-54# FSIP: 572#

DST #2: (3199' - 3277') 30-30-60-30. Wk. Bldg.
 to strong blow. Rec. 20' OCM, 240'
 SOCWM. IFPs: 30-54# ISIP: 615# FFPS:
 108-140# FSIP: 572#

DST #3: (3315' - 3395') 30-30-60-30. Wk. Blow
 bldg. to fair. Rec. 80' GIP, 40' HOCM,
 60' OCM. IFPs: 21-21# ISIP: 454#, FFPS:
 54-54# FSIP: 356#

Name	Top	Bottom
Anhydrite	1370'(+ 631)	
B/Anhyd.	1404'(+ 597)	
Topeka	2917'(- 916)	
Heebner	3130'(-1129)	
Toronto	3151'(-1150)	
Lansing	3172'(-1171)	
B/KC	3396'(-1395)	
Arbuckle	3446'(-1445)	
TD	3480'(-1479)	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease

3328-3345

☐ Dually Completed

3151-3154

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	251'	Class A	150	2% gel, 3% c. c.
Production	7 7/8"	4 1/2"	10 1/2#	3475'	60-40 pop	140	2% gel, 15% Sal. 5# Gils., 7 1/2% Cl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3345-3346			1000 gal. 15% Acid		3328	
3	3151-3154			2000 "		3328	
				500 "		3154	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At		Packer at			
2 3/8		3344					
Date of First Production		Producing Method					