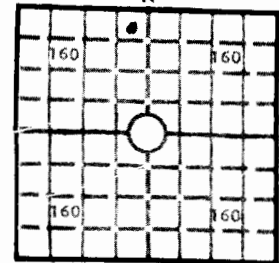


WICHITA, BRANCH

S. 36 T. 8S R. 18W

Loc. C NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

County Rooks

640 Acres
N

Locate well correctly

Elev.: Gr. 2005

DF 2008 KB 2010

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 163 — 21,150
County Number

Operator

The Gene Brown Company

Address

407 S. Main Plainville, Kansas 67663

Well No.

Lease Name

Weigel

Footage Location

330 feet from (N) (S) line 2316 330 feet from (E) (W) line 2310

Principal Contractor

Geologist

Spud Date

Date Completed

Total Depth

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5 $\frac{1}{8}$ "	24 $\frac{1}{2}$	168	Common	100	Quickset
Long String	7-7 $\frac{1}{8}$ "	4 $\frac{1}{2}$	10 $\frac{1}{2}$	3493	60/40 Pop	125	8% Salt 4% Gel
						50	common with 45% Gel Sayer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3434-51
			3		3334-39

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal mud acid 2000 Gal 28%	3434-51
1,000 Gal 15% reg acid	3334-39

INITIAL PRODUCTION

Date of first production 11/20-80		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 35	Gas bbls.	Water MCF	250	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold) Vented			Producing interval (s) 250 bbls. - 1.5 K.P.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

*The Gene Brown Co.*DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:*Oil*

Well No.

1

Lease Name ,

*Neigel*S *26* T *8* R *12* ^B_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

*Topeka**2926 - 916**Heebner**3136 - 1126**Toronto**3158 - 1148**L.H.C.**3178 - 1168**B.K.C.**3401 - 1391**Simpson**3424 - 1414**Asbuckle**3424 - 1424*

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Thomas L. Brown
Signature*Owner*
Title*1/20-80*
Date