KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Fischer Well Service
License: 32332
Wellsite Geologist:

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Deep Rock Oil Corp.
Well Name: Ondrasek #4
Original Comp. Date: 9/1950 Original Total Depth: 3488'
___ Deepening ✓ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

6/13/02 Spud Date or Recompletion Date
Date Reached TD
6/24/02 Completion Date or Recompletion Date

API No. 15 - 16303187-0001
County: Rooks
NW-SW-NW Sec. 32 Twp. 8 S. R. 19 ☐ East ☑ West
3630 feet from (S) N (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Ondrasek Well #: 4
Field Name: Hayden
Producing Formation: Arbuckle, Lansing-Kansas City
Elevation: Ground: 2039' Kelly Bushing: 2044'
Total Depth: 3488' Plug Back Total Depth: 3488'
Amount of Surface Pipe Set and Cemented at 110 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan Workover 8.23.02
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume ___ bbls
Dewatering method used ___
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: Prod. Superintendent Date: Aug. 19, 2002
Subscribed and sworn to before me this 19 day of August, 2002,
19___.
Notary Public: Michelle R. Haas
Date Commission Expires: 10/4/03

NOTARY PUBLIC, State of Kansas
MICHELLE R. HAAS
My Appt. Exp. 10/4/03

KCC Office Use ONLY
✓ NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
___ Wireline Log Received
NO Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Elysium Energy, L.L.C. Lease Name: Ondrasek Well #: 4

Sec. 32 Twp. 8 S. R. 19 East ✔ West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

			Log	Formation (Top), Depth and Datum	Sample
Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	No	Name	Top	Datum
Samples Sent to Geological Survey	☐ Yes	No			
Cores Taken	Yes	No			
Electric Log Run (Submit Copy)	Yes	No			
List All E. Logs Run:					

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3294-3300' LKC "C"	2250 gal 15% NE acid w/2% solvent	3274 to
2	3313-3317' LKC "D"		3434'
		500 gal 15% NE acid w/2% solvent	3485-88'

TUBING RECORD Size	Set At	Packer At	Liner Run
2-7/8"	3478'	NA	Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
6/18/02	Flowing	✔ Pumping	Gas Lift	Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		34		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. ☑ Commingled 3274-3434' LKC (Perf) 3485-3488' Arbuckle (OH)

☐ Other (Specify) _____