KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3077
Name: JOHNSON OIL
Address: 258 east highway 36
City/State/Zip: Phillipsburg kansas 67661
Purchaser: N/A
Operator Contact Person: KEVIN JOHNSON
Phone: ( ) 785 543 6171
Contractor: Name: A A production
License: 30076
Wellsite Geologist: GERRY JOHNSON

Designate Type of Completion:
XX New Well ____ Re-Entry ____ Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
✓ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

nov 9 2002 (Spud Date or Recompletion Date) | oct nov 16 2002-- (Date Reached TD) | nov 17 2002 (Completion Date or Recompletion Date)

API No. 15 - 163-23361.00.00
County: rooks county kansas
se nw -nw- Sec. 22 Twp. 8 S. R. 19 W ☐ East ☐ West
1020north feet from S / (N) (circle one) Line of Section
900 west feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW 2
Lease Name: JOHNSON @ Well #:
Field Name: WEBSTER
Producing Formation: ARBUCKLE
Elevation: Ground: 1985 Kelly Bushing: 1980
Total Depth: 3448 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set 1435 YES XXXXXX Feet
If Alternate II completion, cement circulated from 1435 DV TOOL
feet depth to surface w/ 185 sacks common sx cmt.

RECEIVED
JAN 29 2003
KCC WICHITA

Drilling Fluid Management Plan Pit's dry 2.10.03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume ____ bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: FROM THE SUN
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin Johnson for Johnson Oil
Title: Operator Date: jan 21 2003

Subscribed and sworn to before me this 21st day of January, 19 2003

Notary Public: Waneta Fae Gower
Date Commission Expires: 12-05-2003

NOTARY PUBLIC - State of Kansas
WANETA FAE GOWER
My Appt. Exp. 12-05-2003

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Side Two

JOHNSON OIL COPY

Operator Name: JOHNSON OIL Lease Name: _____ Well #: 2

Sec. 22 Twp. 8 S. R. 19w ☐ East ☐ West County: ROOKS COUNTY KANSAS 67661

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☐ No nnnone

Samples Sent to Geological Survey ☐ Yes ☐ No xxxx

Cores Taken ☐ Yes ☐ No xxxx

Electric Log Run (Submit Copy) ☐ Yes ☐ No xxxx

List All E. Logs Run: none

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
lansing k/c	3150-3350	
arbucle	3437	

CASING RECORD ☐ New ☐ Used xxxxx

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	8 5/8	20	221	common	200	
production	7 7/8	5 1/2	14	3449 3440	commmon	200	bottom
				2 stage	commmon	~~200~~ 185	top

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	1450 to	surface around 5 1/2 to surface cement circullated hole in excellent condition		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3150-3380	perferated in k/c 2 shots per foot		
	open hle in arbucle 3340-47		

TUBING RECORD Size none Set At Packer At

Liner Run ☐ Yes ☐ No no

Date of First, Resumed Production, SWD or Enhr. none

Producing Method none ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
o			ooo		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____