

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Gaschler Well Service
 License: 33137
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Elysium Energy, LLC
 Well Name: Ondrasek #10
 Original Comp. Date: 11/13/03 Original Total Depth: 3539'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 090403
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | |
|-----------------------------------|--|
| <u>7/22/04</u> | <u>7/28/04</u> |
| Spud Date or Recompletion Date | Date Reached TD Completion Date or Recompletion Date |

API No. 15 - 163-23382-0000
 County: Rooks
SW SE NW Sec. 32 Twp. 8 S. R. 19 East West
2310 2254-ccc feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

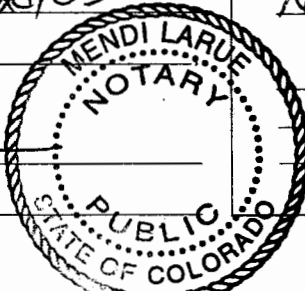
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ondrasek Well #: 10
 Field Name: Hayden
 Producing Formation: Arbuckle/LKC
 Elevation: Ground: 2042' Kelly Bushing: 2050'
 Total Depth: 3539' Plug Back Total Depth: 3520'
 Amount of Surface Pipe Set and Cemented at 222.59' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3538'
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 7/20/05
 Subscribed and sworn to before me this 20th day of July
2005
 Notary Public: Mendi Larue
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Ondrasek Well #: 10
 Sec. 32 Twp. 8 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|----------------|-------|------|--------|-------|------|---------|-------|-------|-----|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, CDL/CNL, Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1542'</td> <td>+508</td> </tr> <tr> <td>Topeka</td> <td>3010'</td> <td>-960</td> </tr> <tr> <td>Toronto</td> <td>3238'</td> <td>-1188</td> </tr> <tr> <td>LKC</td> <td>3253'</td> <td>-1203</td> </tr> <tr> <td>Arbuckle</td> <td>3494'</td> <td>-1444</td> </tr> </table> | Name | Top | Datum | Base Anhydrite | 1542' | +508 | Topeka | 3010' | -960 | Toronto | 3238' | -1188 | LKC | 3253' | -1203 | Arbuckle | 3494' | -1444 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Base Anhydrite | 1542' | +508 | | | | | | | | | | | | | | | | | |
| Topeka | 3010' | -960 | | | | | | | | | | | | | | | | | |
| Toronto | 3238' | -1188 | | | | | | | | | | | | | | | | | |
| LKC | 3253' | -1203 | | | | | | | | | | | | | | | | | |
| Arbuckle | 3494' | -1444 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23 | 222.59' | Common | 150 | 2%gel, 3%CC |
| Production | 7-7/8" | 5-1/2" | 15.5 | 3538' | SMDC | 350 | 11.2 ppg |
| | | | | | | 150 | 14 ppg |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|-----------------|---|---|------------|
| 4 | 3496-3502' | 250 gal 15% NE, 500 gal 15% NE | 3496-3502' |
| 2 | 3508-12' | 250 gal 15% NE Acid w/rock salt then 500g | 3508-12' |
| 2 (add 7/22/04) | 3312-14', 3424-27', 3404-09', 3386-90' | 2500 gal 15% NE | 3312-3512' |

| | | | | | |
|---|----------------------|--------------------|--|---------------|--|
| TUBING RECORD | | Size <u>2-7/8"</u> | Set At <u>3475'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>3.5</u> | Gas Mcf | Water Bbls. <u>38</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3312'-3512' (LKC/Arbuckle)

Other (Specify) _____