



16-8-19W 1  
SEP

TYPE

RECEIVED AFFIDAVIT OF COMPLETION FORM  
STATE CORPORATION COMMISSION

ACO-1 WELL HISTORY

SIDE ONE

AUG 03 1982

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR CHIEF DRILLING CO., INC. API NO. 15-163-21,611

ADDRESS 905 Century Plaza Wichita, Ks. COUNTY Rooks

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. SHELTON, JR. PROD. FORMATION \_\_\_\_\_

PHONE 316-262-3791

PURCHASER \_\_\_\_\_ LEASE WHISMAN

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION S/2 SW SE

DRILLING CONTRACTOR WARRIOR DRILLING, INC. Ft. from \_\_\_\_\_ Line and

ADDRESS 905 Century Plaza Ft. from \_\_\_\_\_ Line of

Wichita, Ks. 67202

the (Qtr.) SEC16 TWP 8S RGE 19W.

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT (Office Use Only)

ADDRESS Warrior Drilling, Inc. KCC \_\_\_\_\_

905 Century Plaza Wichita, Ks. 67202

KGS

TOTAL DEPTH 3500' PBTD \_\_\_\_\_

SPUD DATE 7-14-82 DATE COMPLETED 7-30-82

ELEV: GR 2034 DF 2036 KB 2039

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 280' set @ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 283' cem.w/170 sx, common - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. SHELTON, JR., VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. SHELTON, (Name), VICE PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 1982,

19 \_\_\_\_\_

MARSHA E. GUSTIN  
NOTARY PUBLIC  
STATE OF KANSAS

(NOTARY PUBLIC)

Martha E. Gustin

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 03 1982

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3181 - 3260 Toronto & top zones of lansing 30-45-60-60 288' muddy water, IBHP: 1107#, FBHP: 1096# FP: 55-164			Anhydrite	1469 + 57
			Base Anhydr.	1502 + 53
			Topeka	2981 - 94
			Heebner	3186 - 114
Running DST #2 3250 - 3293 (35 & 50 zone) Miss run plugged tool			Toronto	3210 - 117
			Lansing	3224 - 118
DST #3 3249 - 3327 (35-50-75-90 zones) 30-45-60-60 Rec., 1503' muddy water no oil, IBHP: 1151#, FBHP: 1140#, IFP: 120-382 FFP: 458 - 755			BKC	3445 - 140
			Reworked Arb.	3477 - 143
			Conglomerate	3480 - 144
DST #4 3342 - 3432 (140-160-180-200 zones) 30-45-60-60 Rec., 144' muddy water IBHP: 1183#, FBHP: 1162#, IFP: 65 - 76 FFP: 76 -98				
DST #5 3428 - 3500 (Reworked Arb.) 30-45-60-60, Rec. 107' muddy water, no oil IBHP: 789#, FBHP: 680#, IFP: 110-110 FFP: 132 - 132				
T.D. 3500' D & A Plugged w/140 sx. 50-50 pos mix, 4% gel, 3% c.c, 1st plug @ 850' w/80 sx., 2nd plug 290' w/40 sx., 10 sx. @ 40', 10 sx. in rathole started @ 1:00 p.m. Completed @ 2:00 p.m. Dennis Hamel & Carl Goodrow, State Pluggers				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	20#	283'	common	170	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations