

42265

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG WICHITA KANSAS

Location Cen NE/4

DESPENDING RECORDED.

Sec. 21 T. 8 R.19W.

Casing Record

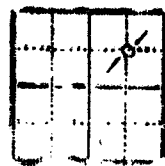
County- Rocks.

10" 2475' Farm- Silvers
20" 8 1/2" 3140 Company- Aylward et al.
15 1/2" 550 65/8" 3431' Contr.-
12 3/4" 1450 53/16" Comm.- 5/7/30
Total Depth 3475 Shot Quarts Between

No. 1

Comp.- 11/12/30.

Correspondence Regarding This Well Should Be Referred to



Elevation 2012

Figures Indicate Bottom of Formations.

Initial Production

Date Issued. 12-31-32

300 bbls in 17 hrs. 203445

New Prod-Dry 20.3445

Formation	Depth	Formation	Depth	Formation	Depth
cellar	12	red rock	1448	HFV 2830'	
post rock & clay	40	Set 12 1/2" csg. 1450'		brkn lime	2870
brkn lime	75	lime	1452	lime hrd	2880
lime	100	lime sft	1458	brkn lime	2900
slate blue	190	lime hrd	1464	lime	2930
Hole caving		lime	1485	slate	2940
lime	220	slate lgt	1515	1 BW 2940'	
slate blue	235	red rock	1550	lime	2950
slate	295	slate blue	1590	slate	2960
slate blue	310	red rock & blue		lime	2970
slate brown	390	slate	1635	3 BW at 2995'	
slate blue	475	red rock	1670	brkn lime	3065
slate lgt	510	slate blue	1680	Set 8 1/2" csg. 3000'	
HFV at 520'		slate blue	1775	brown shale	3070
slate & sand	520	salt	1830	1 BW at 3040'	
Set 15 1/2" csg. at 520'		slate lgt	1870	lime	3090
slate lgt	560	slate blue	1895	shale brown	3100
water sand	600	red rock	1915	lime	3110
sand hrd	605	slate lgt	1960	lime hrd	3155
slate gray	615	slate blue	1980	Set 8 1/2" csg. at 3140'	
red rock	625	red rock	2015	lime	3165
slate blue	630	slate lgt	2040	good showing of oil	
slate lgt	650	red rock	2055	at 3165'	
sand	725	lime	2065	shale blue	3175
slate & red rock	745	brkn lime	2080	lime	3190
slate blue	775	red rock	2140	shale blue	3195
sand & slate running in.		lime brkn	2150	lime	3206
slate blue	790	red rock	2170	Making between 50 &	
slate	810	lime	2195	75 bbls per day.	
slate & iron	855	slate blue	2200	lime	3215
iron	860	lime hrd	2210	brkn lime	3235
Lowering 15 1/2"		red rock	2223	lime	3268
slate gray	867	lime	2235	Set 6 5/8" csg. at 3255'	
slate	875	brkn	2240	brkn lime	3275
slate blue	880	shale brown	2250	HFV 3270 & lgt show oil	
slate	888	shells & slate	2275	lime	3310
slate & iron	900	lime sdy	2285	Set 6 5/8" at 3280'	
Hole caving		red rock	2300	shale	3320
sand & slate	910	lime brown	2320	shells & shale	3330
Set 12 1/2" csg. at 920'		shale brown	2332	brkn lime	3372
slate & iron	915	brkn lime	2420	Set 6 5/8" csg. at	
slate lgt	950	1 BW 2405'		3328'	
HFV at 950'		red rock	2470	shale gray	3380
water sand	955	lime	2500	2 BW at 3345'	
Lowering pipe to shut		Run 2475' of 10" csg.		lime	3392
off cave		lime brkn	2555	shale	3400
quick sand	965	lime	2650	lime	3402
sand	970	slate shells	2715	lime	3418
sand white	980	slate	2740	2 BWPH Set 6 5/8"	
U.R. from 960 to 1020'		brkn lime	2760	at 3431'.	
U.R. from 1020-1060'		s nd	2765	brkn lime & sand	3445
sand	1075	lime	2780	Total Depth	3445'
red rock	1095	HFV 2740'		DESPENDING RECORDED.	
sand	1100	shale blue	2785	Oil F.D.	3445
red rock	1112	lime	2788	Comm 10-19-32 Compl 12-31-32	
iron	1115	shale	2795	Prod. Dry.	
red rock	1140	U.R. to 2795'		lime	3445-3475
sand	1175	lime	2805		
red rock	1260	slate lgt	2825		
U.R. from 1020 to 1450'		lime	2840		

Base Nebraska - 295
Total:

Pg. 2

21-8-19W

Dakota	560
Permian	1100
Anhydrite	1447
St. Riley	2140
Topeka?	3020
Base Read	3190
Lansing	3195
Arbuckle	3440
I.D.	3474