

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6762 EXPIRATION DATE June 30, 1984

OPERATOR Mid Kansas Explorations Co. API NO. 15-163-22,173

ADDRESS 210 E. 6th St., Box 580, COUNTY Rooks  
South Hutchinson, Kansas 67501 FIELD Webster

\*\* CONTACT PERSON James T. Perry PROD. FORMATION Arbuckle  
 PHONE 316-662-4401 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Kellogg

ADDRESS P. O. Box 1045 WELL NO. 1  
McPherson, Kansas 67460 WELL LOCATION SE/4

DRILLING Allen Drilling Company 330 Ft. from south Line and  
 CONTRACTOR Box 1389 330 Ft. from east Line of (E)  
 ADDRESS Great Bend, Kansas 67530 the SE (Qtr.) SEC 22 TWP 8 RGE 19 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3420' PBD \_\_\_\_\_

SPUD DATE 10-15-83 DATE COMPLETED 10-21-83

ELEV: GR 1923 DF \_\_\_\_\_ KB 1928 12-14-83 KC-440

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 240' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.


SE

**RELEASED**

Date: JAN 1 1985

FROM CONFIDENTIAL

KCC \_\_\_\_\_  
 KGS ☒

SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

James T. Perry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Mid-Kansas Explorations (LEASE NAME Kellogg

SEC 22 TWP 8 RGE 19

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Topeka 2859</p> <p>Heebner 3068</p> <p>Toronto 3090</p> <p>Lansing 3109</p> <p>Arbuckle 3357</p> <p>RTD 3420</p> <p>DST #1 2999' - 3062' 20-30-30-45, Recovered 300' gas &amp; mud cut oil</p> <p>IFP 23 FIF 68 ISIP 758 SIF 124 SFF 132 SSI 755</p> <p>DST #2 3071' - 3110", 15-15-15-15, Recovered 15' very slightly oil cut mud</p> <p>IFP 57 FIFP 51 ISIP 108 SIFP 61 SFFP 59 SSIP 78</p> <p>DST #3 3253' - 3283' 30-30-30-30, Recovered 60' slightly oil and gas cut watery mud,</p> <p>60' slightly oil and gas cut muddy water, 60' very slightly oil cut muddy water,</p> <p>120' Muddy water. IFP 71 FIFP 126 ISIP 615 SIFP 161 SFFP 191 SSIP 593</p>				

Date of first production 12/14/83	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

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NO DISSEMINATION

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	247'	60/40 Poz	210 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3419'	EAZ	175 sks	5% Calcium,
DV Second stage					Halcolite	300 sks	18% Salt, .75 CFR2 w/300 sks Halco-

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet perforating-DML	3361-3363

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3368	