

27-8-19W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R P NIXON OPERATIONS
Address 207 W 12TH ST
City/State/Zip HAYS KANSAS 67601

Operator Contact Person DAN NIXON
Phone (913) 628-3834

Contractor: License # 7733
Name SUPERIOR WELL SERVICE

Wellsite Geologist
Phone

PURCHASER.. NCRA
.. P. O. BOX. 1167... MCPHERSON... KS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator PAUL HARDMAN
Well Name 111 VERVEKA
Comp. Date APR. 1960 Old Total Depth 3418'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-2-84 10-7-84 10-8-84
Spud Date Date Reached TD Completion Date
3449'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 162' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 162' feet depth to surf. w/.....SX cmt

API NO. 15-163-01-006
15-163-04285-0001
County... ROOKS
NW SW SW Sec. 27 Twp. 8 Rge. 19 East West

990' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

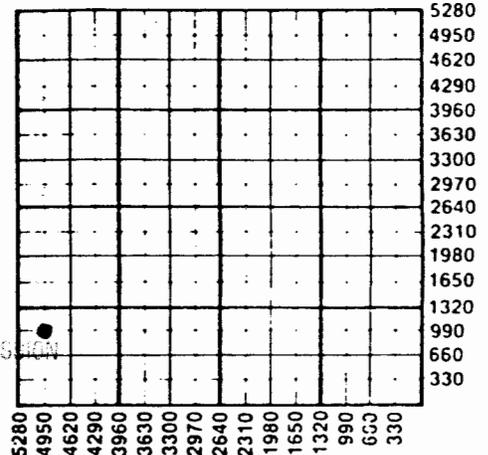
Lease Name... VEVERKA Well #... 3

Field Name... WEBSTER

Producing Formation... Lansing + Arbuckle REC REC

Elevation: Ground... 1994' KB... 2001'

Section Plat



DEC 26 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # .. CD-5805

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **R. P. NIXON** OPER Lease Name **WEVERKA** Well # **3** SEC. **27** TWP. **8** RGE. **19** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|-----------|-------|--------|
| ANHYDRITE | 1410+ | 589 |
| HEEBNER | 3140 | 1141 |
| LANSING | 3180 | 1181 |
| ARBUCKLE | 3416 | 1417 |
| RTD | 3418 | 1419 |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|--------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| PRODUCTION SURFACE | 7.7/8" | 5.1/2" 8" | 9.5# | 3448' 162' | ASC | 12.5 | 2% gilsonite |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | NONE | NONE | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

| Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----|-----|-------|---------------|---------|
| | | | | |