

KANSAS WELL LOG BUREAU---KANSAS GEOLOGICAL SOCIETY
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY DEEP ROCK OIL CORPORATION

SEC. 32 T. 8 R. 19W

FARM John Ondrasek NO. 5

LOC. SE SW NW

990' E. WL, 330' N. SL of NW/4

TOTAL DEPTH 3499; PB 3439

COUNTY Rooks

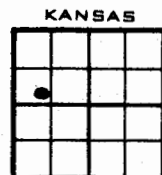
COMM. 10-18-50

COMP. 11-12-50

SHOT OR TREATED

CONTRACTOR Heathman Drlg. Co.; Drlg. In O. H. Tice Drlg. Co.

ISSUED 2-17-51



CASINO

10 3/4" 129' cem. w/80 sx
7" 3497' cem. w/175 sx

2052 RB

ELEVATION 2050 DF

PRODUCTION Pmp. 128 bbls. oil
& no wtr.

FIGURES INDICATE BOTTOM OF FORMATIONS

sand & shale	130	Record of Coring
shale	161	#1 3497-3499 recovered 2'
shale & sand	590	of dolomite bleeding oil.
sand	675	
shale & shells	800	Perforated from 3285 to 3295
shale & sand	1010	with 47 shots. Acidized w/2000
sand	1150	gals.
sand & shale	1281	Elevations: 2047 Gr.
shale & shells	1503	2052 R.B.
shale	1507	
Anhydrite	1541	
shale & shells	2175	
shale & lime	2755	
shale	2922	
lime & shale	3228	
lime	3499	
Cored - Dolomite	3497-3499	
Total depth		

3249
1507

1742

Tops:
Anhydrite 1507
Topeka 3002
Heebner 3211
Lansing Kansas City 3249
Base Kansas City 3467
Arbuckle 3496

Remarks:

Lans-Kansas City 3285-3296'

11-8-50 Perf. 12/ 3285-3289 1/2

" 12/ 3289 1/2-3294

" 11/ 3286-3291

" 12/ 3291-3295

11-9-50 Acid . 2000 gals. 3285-3295

11-10-50, Swab. 24 1/2 bbls. oil in 7 hrs,
thru csg. Swab 17 bbls. oil in 4
hrs, thru csg.

11-24-50, Pmp. 12 bbls. oil in 22 hrs.

Record of Drill Stem Tests:

#1 3275 - 3292' tool open 30 minutes.

Very good blow throughout test.

Recovered 180' of heavily oil cut

mud. BHP 435#

#2 3383-3390' tool open 35 minutes.

Good blow throughout test. Recovered

150' of heavily oil cut mud and 60'

of oil & water. BHP 1230#.