

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-8-19W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR General American Oil Co. of Texas API NO. Well Drld 1950 (Prior to API Number System)

ADDRESS Box 1358 COUNTY Rooks

Seminole, Oklahoma 74868 FIELD Hayden

** CONTACT PERSON J. L. Killian PROD. FORMATION Kansas City-Lansing

PHONE 405-382-3510

PURCHASER Kaw Pipeline Company LEASE John Ondrasek

ADDRESS Box 711 WELL NO. 5

Russell, Kansas WELL LOCATION _____

DRILLING N/A 330 Ft. from S Line and

CONTRACTOR 999 Ft. from W Line of

ADDRESS _____ the NW (Qtr.) SEC 32 TWP 8S RGE 19W.

PLUGGING N/A State Geographical Survey

CONTRACTOR WICHITA, BRANCH

ADDRESS _____

WELL PLAT

(Office Use Only)

	32		

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3502' PBTD 3475'*SPUD DATE 7/8/82 DATE COMPLETED 7/28/82

*Starting on recompletion

ELEV: GR 2047' DF 2050' KB 2052'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 41245-C

C-2695

Amount of surface pipe set and cemented 129' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Recompleted oil well

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. L. Killian, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. L. Killian

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR General American Oil Co. TXLEASE Ondrasek #5 SEC. 32 TWP. 8S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Kansas City-Lansing (Limestone)	3233'	3467'	Anhydrite	1507'
			Topeka	3002'
			Heebner	3211'
DST#1 - (3275-3292')			Kansas City-	3233'
IHP 1890#			Lansing	
IFP 40# (opened 30 min)			Base Kansas	3467'
ISIP 450# (0 shot in 10 min)			City	
FHP 1890#			Arbuckle	3496'
Recovered 180' heavily oil cut mud			Total Depth	3499'
DST#2 - (3383-3390')				
IHP 1950#				
IFP 10# (25 min)				
ISIP 1250# (10 min)				
FHP 1950#				
Recovered 150' very heavily oil cut mud, 60' oil & water				
Arbuckle (Dolomite)	3496'	3502'		
Core #1 (3497-3499')				
Recovered 2' of dolomite, bleeding oil				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
12000 gals 20% SGA Acid				3440-3233'	
Date of first production 7/13/32		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 31.3 @ 86°	
DATE OF PRODUCTION PER 24 HOURS	Oil 25	Gas 20	Water 82 % 110	Gas-oil ratio 800	CFPB
Disposition of gas (vented, used on lease or sold) Used on Lease			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12-3/4"	10-3/4"	40#	129'	CL "H"	80	
Prod. String	9"	7"	24#	3497'	CL "H"	175*	2% Aquagel
*Cemented thru DV tool	@ 1525'					500	3% Aquagel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.39" HSC Csg Gun	3438-40', 3418-27'

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	3440'	None			3379-90', 3322-26', & 3233-39'