

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-8-19W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6911 EXPIRATION DATE

OPERATOR General American Oil Co. of Texas API NO. Drld 1950, prior to API No system

ADDRESS Box 1358 - Seminole, Oklahoma 74868 COUNTY Rooks

FIELD Hayden

\*\* CONTACT PERSON J. L. Killian PROD. FORMATION Arbuckle
PHONE (405) 382-3511

PURCHASER Kaw Pipeline Company LEASE John Ondrasek

ADDRESS Box 711 Russell, Kansas WELL NO. 7

DRILLING N/A 990 Ft. from North Line and
CONTRACTOR 999 Ft. from West Line of
ADDRESS the NW (Qtr.) SEC 32 TWP 8S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid table for well plat with '32' in the center cell.

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3487' PBDT 3487'

\* SPUD DATE 8-30-82 DATE COMPLETED 9-10-82

\* Starting on recompletion
ELEV: GR 2035' DF 2038' KB 2040'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 41245-C

Amount of surface pipe set and cemented C-2695 114 DV Tool Used? 1506

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Recompleted Oil Well

Table with production data: Date of first production 9/10/82, Producing method Pumping, Gravity 31.3 @ 86°, Rate of production per 24 hours Oil 15 bbls, Gas 20 MCF, Water 61% 23 bbls, Gas-oil ratio 740 CFPB. Disposition of gas Used on lease. Perforations.

State Geological Survey WICHITA BRANCH

SIDE TWO General American Oil  
 OPERATOR Company of Texas

LEASE Ondrasek #7

ACO-1 WELL HISTORY  
 SEC. 32 TWP. 8S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
KANSAS CITY-LANSING	3239'	3455'	Anhydrite	1506'
DST #1 (3285-3260')			Topeka	2992'
IHP 1800#			Heebner	3199'
IFP 10# (1 hr open)			Lansing-	
ISIP 25# (10 min shut in)			Kansas City	3239'
FHP 1790#			Base-Kansas	
Recovered 15' mud			City	3455'
DST #2 (3305-3285')			Arbuckle	3482'
IHP 1822#			TD	3485'
IFP 17# (45 min open)				
ISIP 20# (10 min SI)				
FHP 1810#				
Recovered 15' mud				
DST #3 (3380-3353')				
IHP 1915#				
IFP 30# (45 min open)				
ISIP N/A Tool malfunction				
FHP 1898#				
Recovered 95' mud w/spots of oil				
DST #4 (3407-3380')				
IHP 1930#				
IFP 100# (30 min)				
ISIP N/A Tool malfunction				
FHP N/A Tool malfunction				
Recovered 240' heavily oil cut mud				
CORE #1 (Arbuckle)				
3483-3485'				
Recovered 6" of dolomite, bleeding oil.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf Csg	12-3/4"	10-3/4"	40#	114'	CL "H"	100	
Prod String	9"	7"	24 & 23#	3483'	CL "H"	225	*3% Aquagel
*Cement thru DV tool @		1506'				450	3% Aquagel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			Drld out open hole		
TUBING RECORD			From 3483-3487'		
Size	Setting depth	Packer set at			
2-7/8"	3484'				