

State Geological Survey
KANSAS DRILLERS LOG
WICHITA BRANCH

API No. 15 — 163 — 20,595
County Number

Operator
(Jerry W. Williamson) ICER ADDIS, Drawer 8038,

Address 812 Biting Building - Wichita, Kansas ~~67202~~ 67208

Well No. #1 Lease Name
Cerrow

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
H-30, INC. Richard M. Foley

Spud Date Total Depth P.B.T.D.
January 9, 1976 3,485

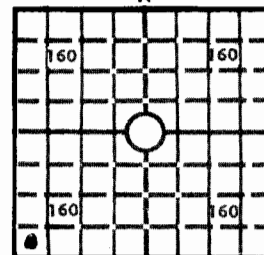
Date Completed Oil Purchaser
January 14, 1976

S. 33 T. 8 R. 19 ^EW

Loc. SW SW SW

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 2,023

DF. 2,028 KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	191'	Common	150	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

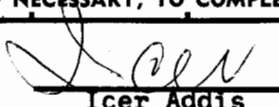
INITIAL PRODUCTION

Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio
bbbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ICER ADDIS		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name CERROW		DRY HOLE
S 33 T 8 R 19 W			
WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite	1,434		
Topeka	2,987		
Heebner	3,196		
Toronto	3,222		
Lansing	3,235		
Base Kansas City	3,442		
Conglomerate	3,469		
RTD	3,485		
NO DRILL STEM TESTS, NO SHOWS			
Good structural position at top of Topeka, thickening in lower section of Topeka causing low structural position that persisted to Conglomerate...too low for production while still in the Conglomerate			
PLUGGED AND ABANDONED AT TOTAL DEPTH	3,485		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Icer Addis  Signature Operator Title January 23, 1976 Date		

State Geological Survey
WICHITA, BRANCH

KANSAS GEOLOGICAL SOCIETY
KANSAS W LOG BUREAU - KANSAS WELL SAMP BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

API Number 15-163-20595

33-8-19W

COMPANY Mr. Icer Addis

SEC. 33 T. 8S R. 19W
LOC. SW SW SW

FARM Cerrow NO. 1

TOTAL DEPTH 3.485' ft.

COMM. January 8, 1976

COMP. January 14, 1976

SHOT OR TREATED

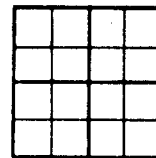
CONTRACTOR H-30, INC.

ISSUED

COUNTY

Rooks

KANSAS



CASING

20

10

15

8 5/8"

190' cemented w/150 sxs cement

ELEVATION 2,028' KB

12

6

13

5

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Clay and Shale

191'

Shale and Sand

1,065'

Shale

1,440'

Anhydrite

1,482'

Shale

2,036'

Lime and Shale

2,225'

Lime

2,385'

Lime and Shale

2,865'

Lime

3,014'

Lime and Shale

3,132'

Lime

3,485'

Rotary Total Depth

3,485'