

Amount and kind of material used		Depth interval treated	
NONE			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
May 19, 1982		Pumping	
Rate of production per 24 hours		Gravity	
Oil	Gas	Water	Gas-oil ratio
15 bbls.	MCF	% 75 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	
NONE			

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Hard Sand & Shale	0	272		33-8-
Shale & Sand	272	730		
Shale	730	920		
Sand	920	1160		
Shale & Red Bed	1160	1429		
Anhydrite	1429	1473		
Shale & Red Bed	1473	1772		
Shale	1772	2528		
Shale & Lime	2528	3060		
Lime & Shale	3060	3175		
Lime	3175	3460		
RTD	3460			
<u>GEOLOGIST REPORT</u>				
Topeka	2962	- 948		
Heebner	3166	-1152		
Toronto	3192	-1178		
Lansing Kansas City	3210	-1196		
Base Kansas City	3422	-1408		
Arbuckle	3452	-1438		
RTD	3460	-1446		
<u>DST # 1 3340-3400</u>				
Openings 60-30-60-30				
ISI 481 FSI 467 IFP 60-132 FFP 156-192				
Recovered 310' muddy water				
<u>DST # 2 3420-3469</u>				
Openings 30-30-30-30				
ISI 874 FSI 874 IFP 132-180 FFP 228-300				
Recovered 464' of gassy oil/salt muddy water				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	170	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3,453'	Common	100	10 Bbl. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE - Open hole completion					
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	3449'				