

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

508 E. Murdock

Wichita, Kansas

15-163-01158

Company - SKELLY OIL CO.

Farm - Frank Rostocil

No. 6

SEC. 33

T. 8

R. 19W

NE SE SW

330' fr EL & 990' fr SL of

SW $\frac{1}{4}$

County. Rocks

KANSAS

Total Depth. 3450

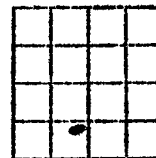
Comm. 3-16-49

Comp. 4-14-49

Shot or Treated. Acid

Contractor. Claude Wentworth Drlg. Co., Inc.

Issued. 8-27-49



CASING:

13 3/8 197 cem. w/200 sx Halliburton

8 5/8 1427 cem. w/650 sx. "

5 1/2 3446 cem. w/150 sx. "

Figures Indicate Bottom of Formations.

Elevation. 2011

Production. 128 B.O. $\neq$ 4% wtr.

surface clay &
 sand rock 45
 sand & shale 227
 shale 950
 sand 1300
 shale, shells &
 sand 1434
 anhyd. 1470
 shale & shells 2010
 shale & lime 2475
 lime, sand & shale 2530
 lime & shale 2600
 lime 2855
 lime & shale 3070
 lime 3284
 lime w/strks of
 oolitic lime 3295
 lime 3446
 dolo. med hrd gry
 & brn finely xyl. 3450
 Total Depth

Tops:

Hoeber shale 3165
 Toronto lime 3183
 Lansing lime 3204
 Arbuckle lime 3446

1st test POB 17 hrs. 95 BO. 14 BW
 After acid POB 8 hrs. 43 BO 2 BW to
 establish 24 hr. SCC pot. 128 bbls.

3,204
 1,434
 1770

3284-3295 Good porosity & saturation.
 Ran Halliburton drill stem
 test w/packer set at 3284, open
 30 min., rec. 36' of mud, no
 oil or wte in 30 ms.

3446-3450 Fair porosity & spotted saturation.
 Ran Halliburton Electric log sur-
 vey.

Producing Formation: Arbuckle lime 3446-3450'.