

TEST TICKET

BEE FORMATION TESTING CO.

DATE 5-2-57

P. O. BOX 491  
GREAT BEND, KANSAS

N<sup>o</sup> 1935

CUSTOMER'S  
ORDER NO.

NAME OF COMPANY L. J. Drilling Oil Co

ADDRESS TO MAIL INVOICE Victoria, KANSAS

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE Higer WELL NO. 1-B COUNTY GRAHAM STATE KANSAS

TESTER Lynn E. Myers APPROVED Charles W. Steincamp

DRILL STEM TEST NO. 1 SUCCESSFUL NO. 1 MIS-RUN NO. 0 FORMATION TESTED K.C.

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 X 2 7/8 X 30 TEST TOOL SIZE 4 5/8 F.H.

PACKER SET AT 3593' ANCHOR SIZE 4 1/2 F.H.

TOTAL DEPTH WELL 3619' LENGTH ANCHOR 26'

PRESSURE RECORDER CAP. 3000 X 3000 DRILL PIPE RUN: DRY  WITH FLUID

RESULTS:

PACKER SET 11:15 A.M. TOOL OPEN 11:20 A.M. TOOL OPEN 1 HRS.

BLOW Fair steady Blow Throughout Test

RECOVERY 225' wntery mud

SHUT IN PRESSURE TIME 20 min. MUD WT. 10.4 VIS. 35 WATER LOSS 15.2

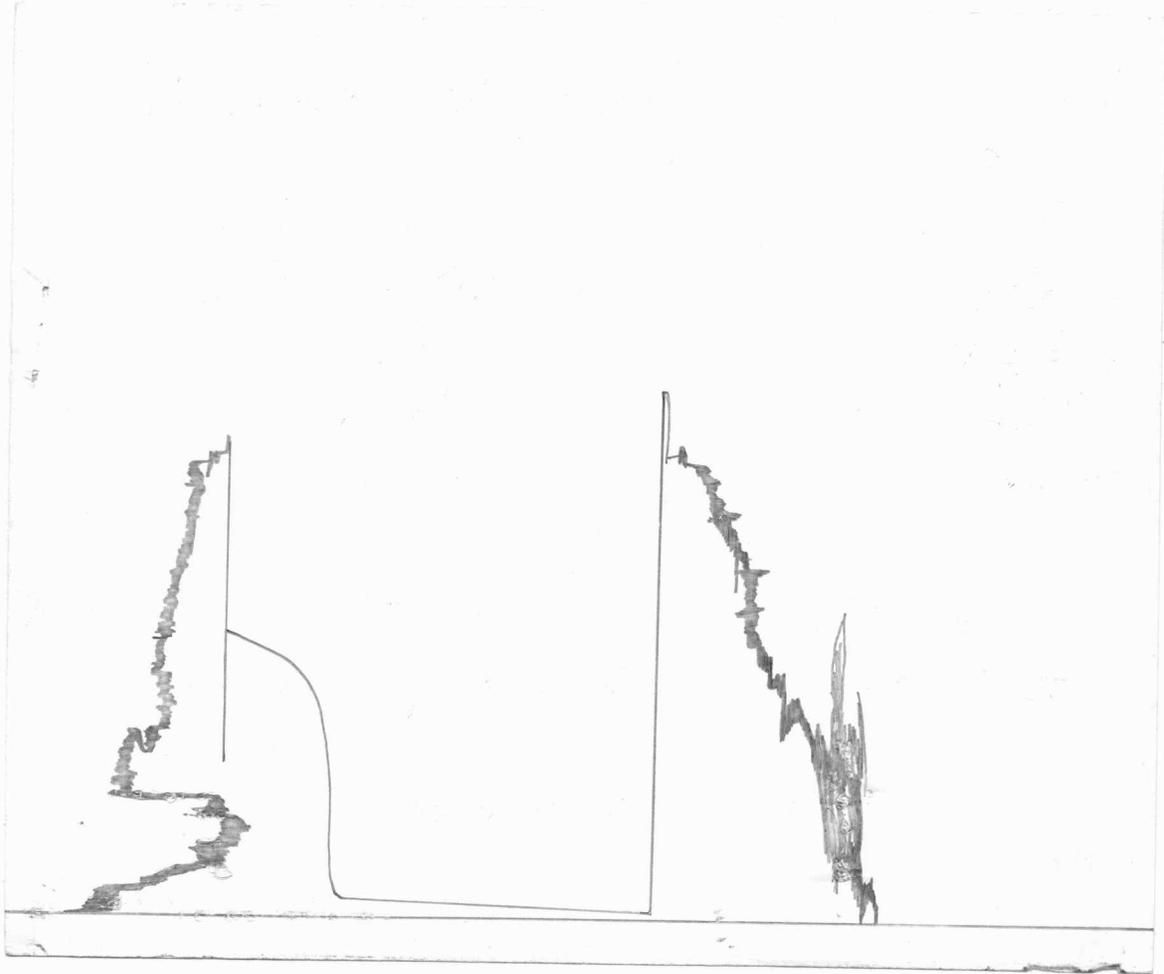
BHP 1175 IFP 65 FFP 100 HYDROSTATIC HEAD 2025

EXTRA EQUIPMENT None JARS 2 NO. 2 SIZE 2

OPERATOR TIME 8 TOOL RENTAL TIME

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

1 / No 1936

DATE 5-3-57

CUSTOMER'S ORDER NO.

NAME OF COMPANY L. J. Drilling Oil Co.

ADDRESS TO MAIL INVOICE Victoria, KANSAS

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE Higer WELL NO. 1-B COUNTY Graham STATE KANSAS

TESTER Lynn E. Myers APPROVED Charles W. Sturicomp

DRILL STEM TEST NO. 2 SUCCESSFUL NO. 2 MIS-RUN NO. 0 FORMATION TESTED H.C.

SIZE HOLE 7 7/8" TOOL JT. 4 1/2" F.H.

RUBBER SIZE 6 3/4 x 2 3/4 x 30 TEST TOOL SIZE 4 5/8"

PACKER SET AT 3672' ANCHOR SIZE 4 1/2" F.H.

TOTAL DEPTH WELL 3703' LENGTH ANCHOR 31'

PRESSURE RECORDER CAP. 3000 x 3000 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 7:20 A.M. TOOL OPEN 7:25 A.M. TOOL OPEN 1 HRS.

BLOW Strong Steady Blow Throughout Test

RECOVERY 2760' GAS IN DRILL PIPE 1380' Free oil - no water

SHUT IN PRESSURE TIME 20 min. MUD WT. 10.4 VIS. 37 WATER LOSS 15.2

BHP 850 IFP 10.0 FFP 375 HYDROSTATIC HEAD 1950

EXTRA EQUIPMENT None JARS NO. SIZE

OPERATOR TIME 10 TOOL RENTAL TIME

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