

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy&Develop**

550 West Texas
Ste 660
Midland Texas 79702

ATTN: Bill Robinson

6-8s-20w Rooks

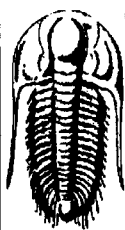
Benoit #1

Start Date: 2004.11.23 @ 12:39:44

End Date: 2004.11.23 @ 18:33:13

Job Ticket #: 20897 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks

Job Ticket: 20897

DST#: 1

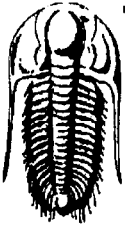
Test Start: 2004.11.23 @ 12:39:44

Tool Information

Drill Pipe:	Length: 3084.00 ft	Diameter: 3.80 inches	Volume: 43.26 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 44.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3265.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.02 ft			
Tool Length:	51.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3245.00	
Shut In Tool	5.00			3250.00	
Hydraulic tool	5.00			3255.00	
Packer	5.00			3260.00	21.00 Bottom Of Top Packer
Packer	5.00			3265.00	
Stubb	1.00			3266.00	
Recorder	0.01	6668	Inside	3266.01	
Perforations	26.00			3292.01	
Recorder	0.01	13534	Outside	3292.02	
Bullnose	3.00			3295.02	30.02 Bottom Packers & Anchor
Total Tool Length:	51.02				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks
Job Ticket: 20897 **DST#: 1**
Test Start: 2004.11.23 @ 12:39:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	48000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.93 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
780.00	water RW.27@43F	9.302
120.00	SOCMW 1%oil 79%w water 20%mud	1.683

Total Length: 900.00 ft Total Volume: 10.985 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

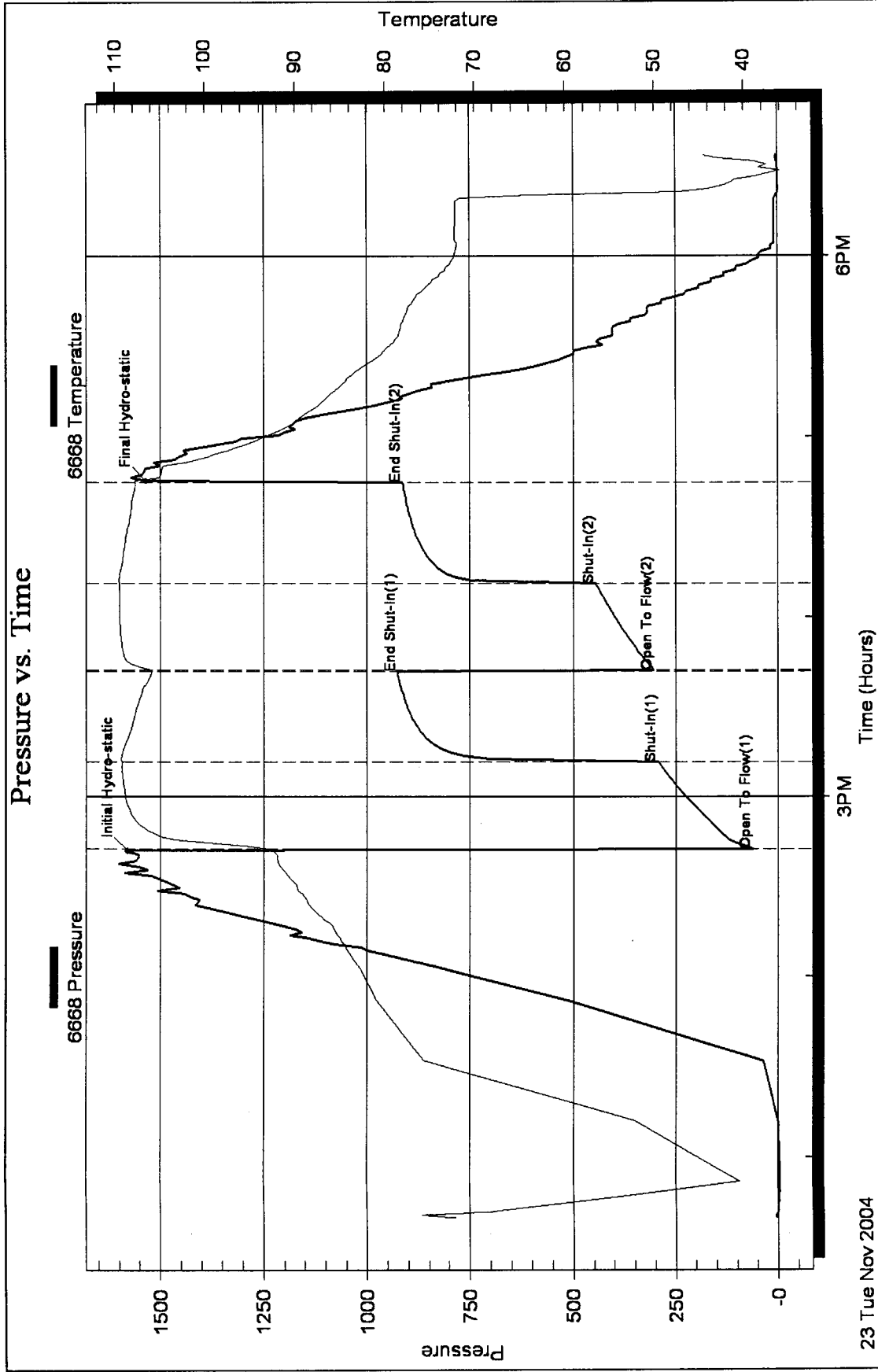
Serial #: 6668

Inside

Great Eastern Energy&Develop

6-8s-20w Rocks

DST Test Number: 1

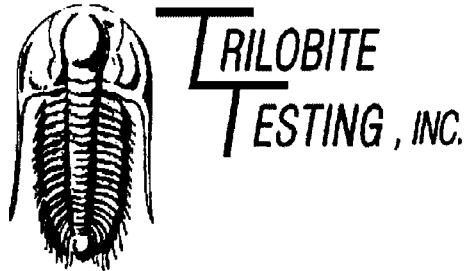


23 Tue Nov 2004

Trilobite Testing, Inc

Ref. No: 20897

Printed: 2004.12.07 @ 14:27:52 Page 5



DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy&Develop**

550 West Texas
Ste 660
Midland Texas 79702

ATTN: Bill Robinson

6-8s-20w Rooks

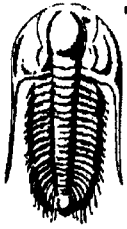
Benoit #1

Start Date: 2004.11.24 @ 03:19:59

End Date: 2004.11.24 @ 08:40:28

Job Ticket #: 20898 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Great Eastern Energy&Develop

Benoit #1

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6-8s-20w Rooks

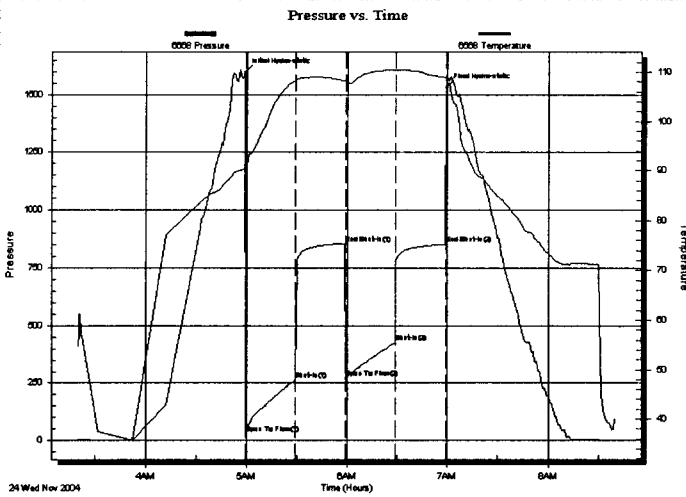
Job Ticket: 20898 **DST#: 2**
Test Start: 2004.11.24 @ 03:19:59

GENERAL INFORMATION:

Formation: **LKC D-E**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 04:59:28
 Time Test Ended: 08:40:28
 Interval: **3298.00 ft (KB) To 3337.00 ft (KB) (TVD)**
 Total Depth: **3337.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **28**
 Reference Elevations: **2016.00 ft (KB)**
2011.00 ft (CF)
 KB to GRVCF: **5.00 ft**

Serial #: 6668 **Inside**
 Press@RunDepth: **426.10 psig @ 3308.01 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2004.11.24** End Date: **2004.11.24** Last Calib.: **2004.11.24**
 Start Time: **03:19:59** End Time: **08:40:28** Time On Btrn: **2004.11.24 @ 04:58:58**
 Time Off Btrn: **2004.11.24 @ 06:59:28**

TEST COMMENT: FFP-strg bl in 6 min
 FFP-w k to strg in 12 min
 Times 30-30-30-30
 no bl on shut-in



PRESSURE SUMMARY

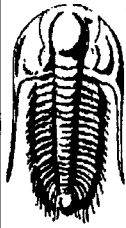
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1599.84	90.21	Initial Hydro-static
1	32.76	90.10	Open To Flow (1)
30	264.14	108.31	Shut-In(1)
60	855.36	108.21	End Shut-In(1)
60	272.67	108.05	Open To Flow (2)
90	426.10	110.36	Shut-In(2)
120	851.79	108.90	End Shut-In(2)
121	1534.45	108.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
780.00	water RW .18@37	9.30
90.00	Muddy Water w/show of oil 75 w water	25 1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks

Job Ticket: 20898 **DST#: 2**
Test Start: 2004.11.24 @ 03:19:59

Tool Information

Drill Pipe:	Length: 3115.00 ft	Diameter: 3.80 inches	Volume: 43.70 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 44.59 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3298.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	39.02 ft				
Tool Length:	60.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3278.00	
Shut In Tool	5.00			3283.00	
Hydraulic tool	5.00			3288.00	
Packer	5.00			3293.00	21.00 Bottom Of Top Packer
Packer	5.00			3298.00	
Stubb	1.00			3299.00	
Perforations	9.00			3308.00	
Recorder	0.01	6668	Inside	3308.01	
Perforations	26.00			3334.01	
Recorder	0.01	13534	Outside	3334.02	
Bullnose	3.00			3337.02	39.02 Bottom Packers & Anchor

Total Tool Length: 60.02



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

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550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks
Job Ticket: 20898 **DST#: 2**
Test Start: 2004.11.24 @ 03:19:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	79000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.92 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
780.00	water RW.18@37	9.302
90.00	Muddy Water w/show of oil 75 w water 25 mu	1.262

Total Length: 870.00 ft Total Volume: 10.564 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

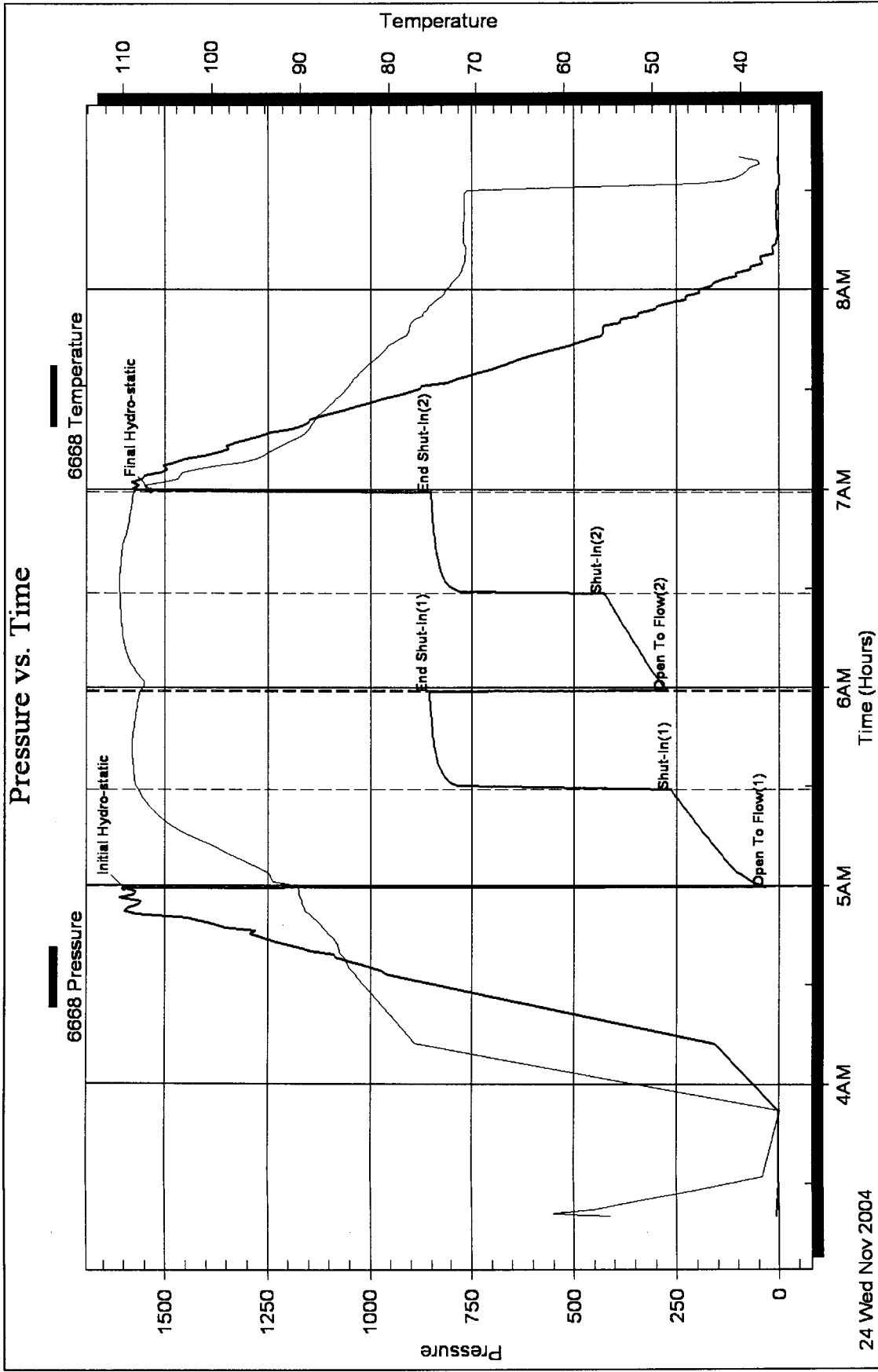
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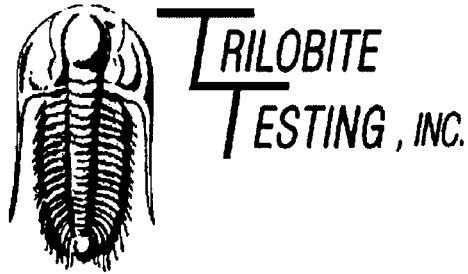
Inside

Great Eastern Energy & Develop

6-8s-20w Rooks

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy&Develop**

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Midland Texas 79702

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6-8s-20w Rooks

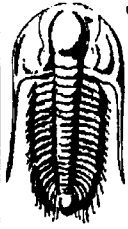
Benoit #1

Start Date: 2004.11.24 @ 21:01:06

End Date: 2004.11.25 @ 01:56:35

Job Ticket #: 20899 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
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DRILL STEM TEST REPORT

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks

Job Ticket: 20899

DST#: 3

Test Start: 2004.11.24 @ 21:01:06

GENERAL INFORMATION:

Formation: **LKC "K"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 22:58:35

Time Test Ended: 01:56:35

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **3410.00 ft (KB) To 3433.00 ft (KB) (TVD)**

Reference Elevations: **2016.00 ft (KB)**

Total Depth: **3433.00 ft (KB) (TVD)**

2011.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 6668 Inside

Press@RunDepth: **25.71 psig @ 3411.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2004.11.24**

End Date:

2004.11.25

Last Calib.: **2004.11.25**

Start Time: **21:01:06**

End Time:

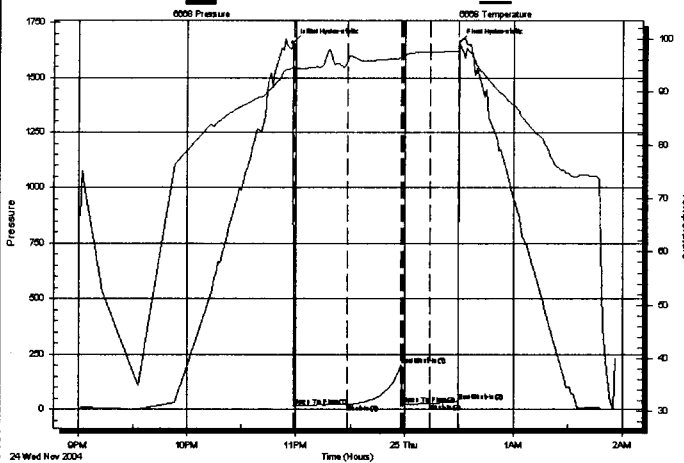
01:56:35

Time On Btm: **2004.11.24 @ 22:58:05**

Time Off Btm: **2004.11.25 @ 00:30:05**

**TEST COMMENT: FFP-w k surface bl died in 24 min
FFP-no bl
Times 30-30-15-15**

Pressure vs. Time



PRESSURE SUMMARY

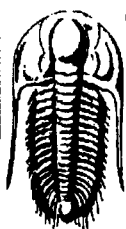
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1659.55	94.77	Initial Hydro-static
1	14.19	94.60	Open To Flow (1)
30	22.87	95.97	Shut-In(1)
60	199.29	96.36	End Shut-In(1)
61	22.77	96.40	Open To Flow (2)
76	25.71	97.50	Shut-In(2)
92	37.03	97.75	End Shut-In(2)
92	1659.66	99.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 7%oil 93%mud	0.02
1.00	Clean Oil	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

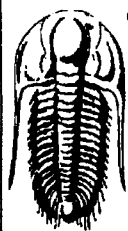
6-8s-20w Rooks
Job Ticket: 20899 **DST#: 3**
Test Start: 2004.11.24 @ 21:01:06

Tool Information

Drill Pipe:	Length: 3240.00 ft	Diameter: 3.80 inches	Volume: 45.45 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3410.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.02 ft			
Tool Length:	44.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3390.00	
Shut In Tool	5.00			3395.00	
Hydraulic tool	5.00			3400.00	
Packer	5.00			3405.00	21.00 Bottom Of Top Packer
Packer	5.00			3410.00	
Stubb	1.00			3411.00	
Recorder	0.01	6668	Inside	3411.01	
Perforations	19.00			3430.01	
Recorder	0.01	13534	Outside	3430.02	
Bullnose	3.00			3433.02	23.02 Bottom Packers & Anchor
Total Tool Length:	44.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks
Job Ticket: 20899 **DST#: 3**
Test Start: 2004.11.24 @ 21:01:06

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.36 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

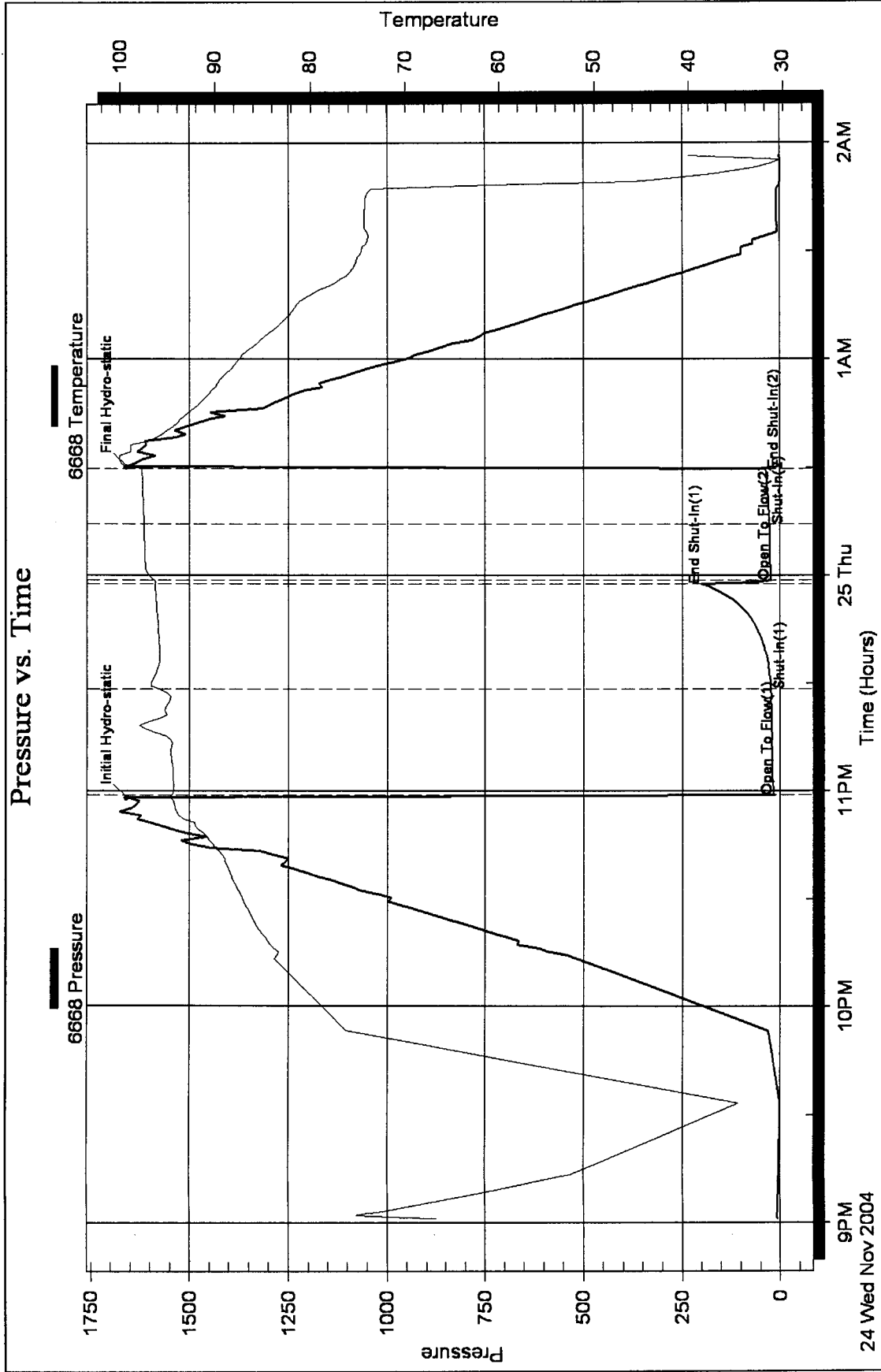
Length ft	Description	Volume bbl
5.00	OCM 7%oil 93%mud	0.025
1.00	Clean Oil	0.005

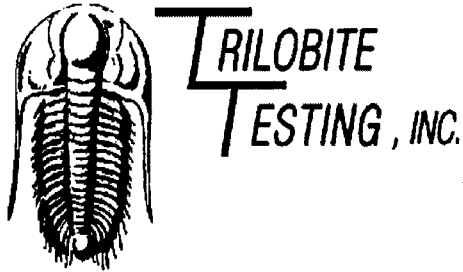
Total Length: 6.00 ft Total Volume: 0.030 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy&Develop**

550 West Texas
Ste 660
Midland Texas 79702

ATTN: Bill Robinson

6-8s-20w Rooks

Benoit #1

Start Date: 2004.11.25 @ 22:40:22

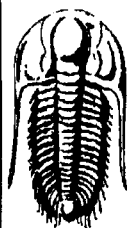
End Date: 2004.11.26 @ 03:53:51

Job Ticket #: 21176 DST #: 5

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Great Eastern Energy&Develop

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6-8s-20w Rooks

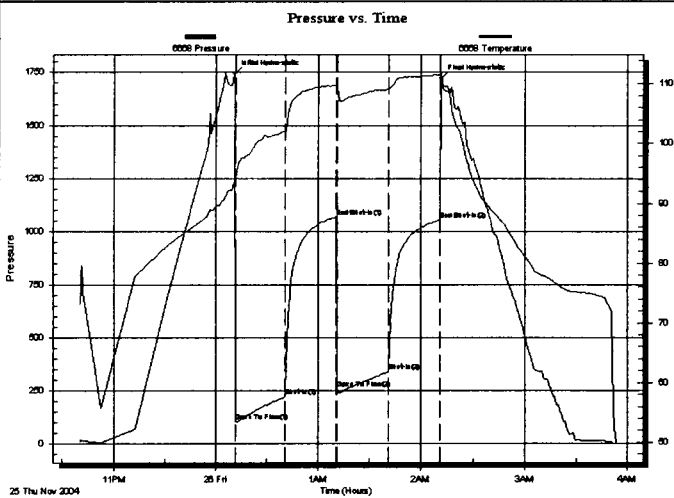
Job Ticket: 21176 **DST#: 5**
Test Start: 2004.11.25 @ 22:40:22

GENERAL INFORMATION:

Formation: **Arbuckle Debrital**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 00:11:21
Time Test Ended: 03:53:51
Interval: **3522.00 ft (KB) To 3533.00 ft (KB) (TVD)**
Total Depth: **3533.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Ray Schwager**
Unit No: **28**
Reference Elevations: **2016.00 ft (KB)**
2011.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6668 Inside
Press@RunDepth: **338.68 psig @ 3523.01 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2004.11.25** End Date: **2004.11.26** Last Calib.: **2004.11.26**
Start Time: **22:40:22** End Time: **03:53:51** Time On Btm: **2004.11.26 @ 00:10:51**
Time Off Btm: **2004.11.26 @ 02:11:21**

TEST COMMENT: FFP-w k to strg in 6 min
FFP-w k to strg in 7 min
Times 30-30-30-30
ISP-w k bl bk FSP-w k bl bk



PRESSURE SUMMARY

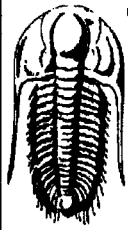
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1744.45	93.62	Initial Hydro-static
1	104.03	94.16	Open To Flow (1)
30	219.86	102.04	Shut-In(1)
60	1067.83	109.84	End Shut-In(1)
61	255.89	109.37	Open To Flow (2)
91	338.68	109.08	Shut-In(2)
120	1051.51	111.55	End Shut-In(2)
121	1721.47	111.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
680.00	water RW .34@46F	7.90

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy&Develop

Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks

Job Ticket: 21176

DST#: 5

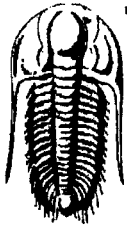
Test Start: 2004.11.25 @ 22:40:22

Tool Information

Drill Pipe:	Length: 3328.00 ft	Diameter: 3.80 inches	Volume: 46.68 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3522.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.02 ft			
Tool Length:	32.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3502.00	
Shut In Tool	5.00			3507.00	
Hydraulic tool	5.00			3512.00	
Packer	5.00			3517.00	21.00 Bottom Of Top Packer
Packer	5.00			3522.00	
Stubb	1.00			3523.00	
Recorder	0.01	6668	Inside	3523.01	
Perforations	7.00			3530.01	
Recorder	0.01	13534	Outside	3530.02	
Bullnose	3.00			3533.02	11.02 Bottom Packers & Anchor
Total Tool Length:	32.02				



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

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Benoit #1

550 West Texas
Ste 660
Midland Texas 79702
ATTN: Bill Robinson

6-8s-20w Rooks

Job Ticket: 21176

DST#: 5

Test Start: 2004.11.25 @ 22:40:22

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	32000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
680.00	water RW .34@46F	7.899

Total Length: 680.00 ft Total Volume: 7.899 bbl

Num Fluid Samples: 0

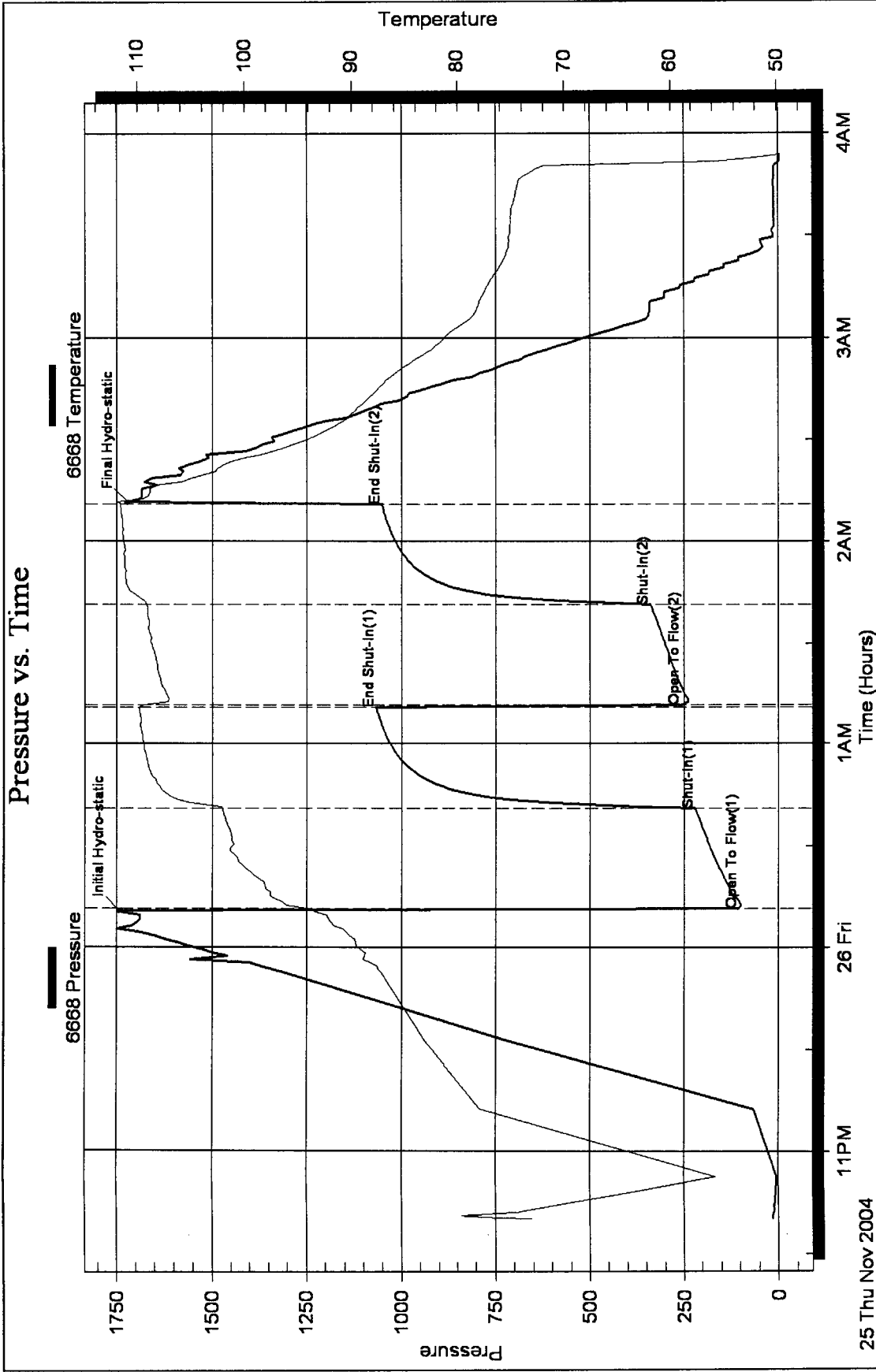
Num Gas Bombs: 0

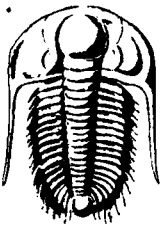
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

ITNV
7001

No 20897

05/03

Test Ticket

Well Name & No. Benoit #1 Test No. 1 Date 11-23-04
 Company GREAT EASTERN Energy + Develop. Corp Zone Tested LKC "C"
 Address 550 WEST TEXAS, Ste 660 Midland, Texas 79702 Elevation 2016 KB 2011 GL
 Co. Rep / Geo. Bill Robinson Cont. Murfin B Est. Ft. of Pay - Por. - %
 Location: Sec. 6 Twp. 8^s Rge. 20^w Co. Rooks State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3265-3295 Initial Str Wt./Lbs. 44000 Unseated Str Wt./Lbs. 48000
 Anchor Length 30 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3260 Tool Weight 2200
 Bottom Packer Depth 3265 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3295 Wt. Pipe Run - Drill Collar Run 180
 Mud Wt. 9 LCM - Vis. 49 WL 8 Drill Pipe Size 4 1/2 XH Ft. Run 3084
 Blow Description IFP - Strong Blow in 3min
FFP - Strong Blow in 6 min
No Blow on shut-in

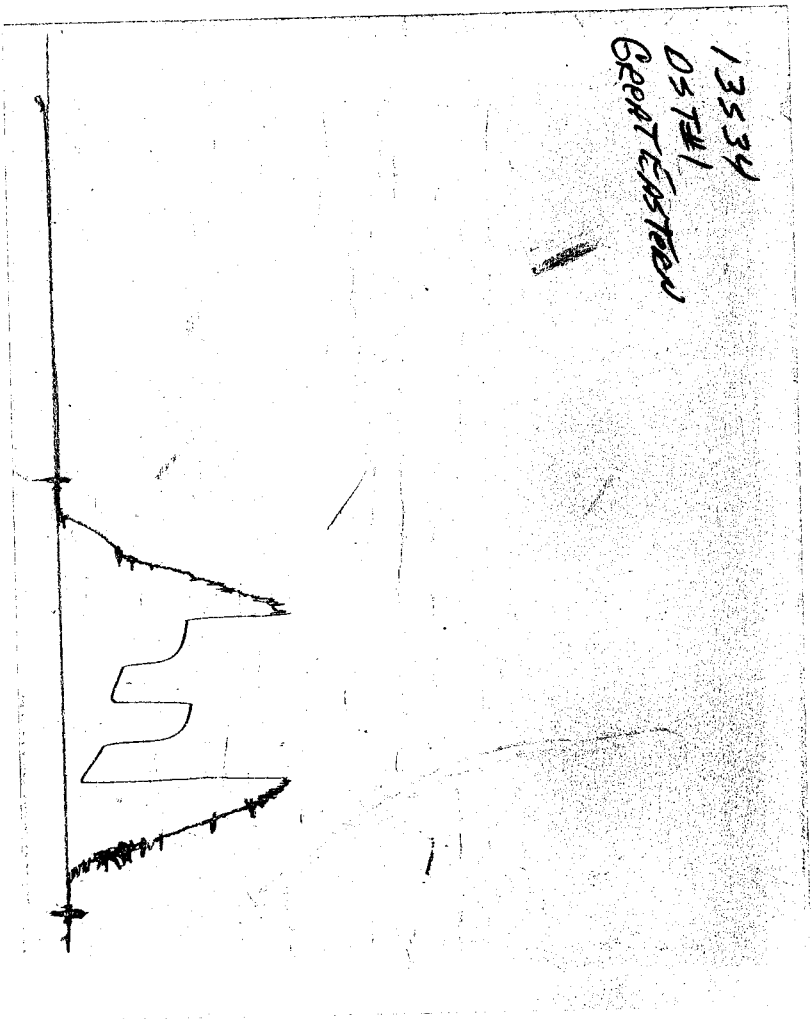
Recovery - Total Feet 900 GIP - Ft. in DC 180 Ft. in DP 720
 Rec. 780 Feet of WATER %gas _____ %oil _____ %water _____ %mud _____
 Rec. 120 Feet of SOC MW %gas 1 %oil 79 %water 20 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 107 °F Gravity - °API D @ - °F Corrected Gravity - °API
 RW .27 @ 43 °F Chlorides 48000 ppm Recovery _____ Chlorides 1800 ppm System

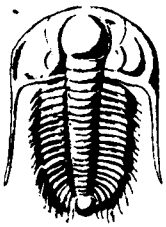
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1553</u> PSI	<u>6668</u>	<u>900</u>
(B) First Initial Flow Pressure		<u>61</u> PSI	(depth) <u>3266</u>	Elec. Rec! <u>✓</u>
(C) First Final Flow Pressure		<u>293</u> PSI	Recorder No. <u>13534</u>	Jars _____
(D) Initial Shut-In Pressure		<u>926</u> PSI	(depth) <u>3292</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>302</u> PSI	Recorder No. <u>-</u>	Circ Sub _____
(F) Second Final Flow Pressure		<u>445</u> PSI	(depth) <u>-</u>	Sampler _____
(G) Final Shut-In Pressure		<u>913</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1539</u> PSI	Initial Shut-In <u>30</u>	Ext. Packer _____
			Final Flow <u>30</u>	Shale Packer _____
			Final Shut-In <u>30</u>	Mileage <u>✓ 106 RT 106</u>
			T-On Location <u>1130</u>	Sub Total: <u>1004</u>
			T-Started <u>1239</u>	Std. By _____
			T-Open <u>1440</u>	Other _____
			T-Pulled <u>1640</u>	Total: _____
			T-Out <u>1838</u>	

Approved By _____
 Our Representative Ray Schwager Thank you

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20898

05/03

Test Ticket

Well Name & No. BENoit #1 Test No. 2 Date 11-24-04
 Company GREAT EASTERN Energy + Develop. Corp Zone Tested LKC 0-E
 Address 550 West Texas, Ste 660 Midland, Texas 79702 Elevation 2016 KB 2011 GL
 Co. Rep / Geo. Bill Robinson Cont. MURFIN B Est. Ft. of Pay - Por. - %
 Location: Sec. 6 Twp. 8^s Rge. 20^w Co. Rooks State Ko
 No. of Copies Req Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3298 - 3337 Initial Str Wt./Lbs. 46000 Unseated Str Wt./Lbs. 49000
 Anchor Length 39 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3293 Tool Weight 2200
 Bottom Packer Depth 3298 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3337 Wt. Pipe Run - Drill Collar Run 180
 Mud Wt. 8.8 LCM 1/2# Vis. 47 WL B Drill Pipe Size 4 1/2 X H Ft. Run 3115
 Blow Description IFP - STRONG BLOW IN 6 MIN
FFP - WEAK TO STRONG IN 12 MIN
NO BLOW ON SHUT-IN

Recovery - Total Feet 870 GIP - Ft. in DC 180 Ft. in DP 690
 Rec. 780 Feet of WATER %gas _____ %oil _____ %water _____ %mud _____
 Rec. 90 Feet of Muddy WATER %gas _____ %oil 25 %water 25 %mud _____
 Rec. _____ Feet of w/ slow oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 109 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .18 @ 37 °F Chlorides 79000 ppm Recovery _____ Chlorides 1800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1573</u> PSI	<u>6668</u>	<input checked="" type="checkbox"/> <u>900</u>
(B) First Initial Flow Pressure		<u>32</u> PSI	(depth) <u>3308</u>	Elec. Rec. <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>264</u> PSI	Recorder No. <u>13534</u>	Jars _____
(D) Initial Shut-In Pressure		<u>855</u> PSI	(depth) <u>3334</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>272</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure		<u>426</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure		<u>851</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1563</u> PSI	Initial Shut-In <u>30</u>	Ext. Packer _____
			Final Flow <u>30</u>	Shale Packer _____
			Final Shut-In <u>30</u>	Mileage <input checked="" type="checkbox"/> <u>30 RT</u> <u>30</u>
			T-On Location <u>0300</u>	Sub Total: <u>930</u>
			T-Started <u>0319</u>	Std. By _____
			T-Open <u>0500</u>	Other _____
			T-Pulled <u>0700</u>	Total: _____
			T-Out <u>0840</u>	

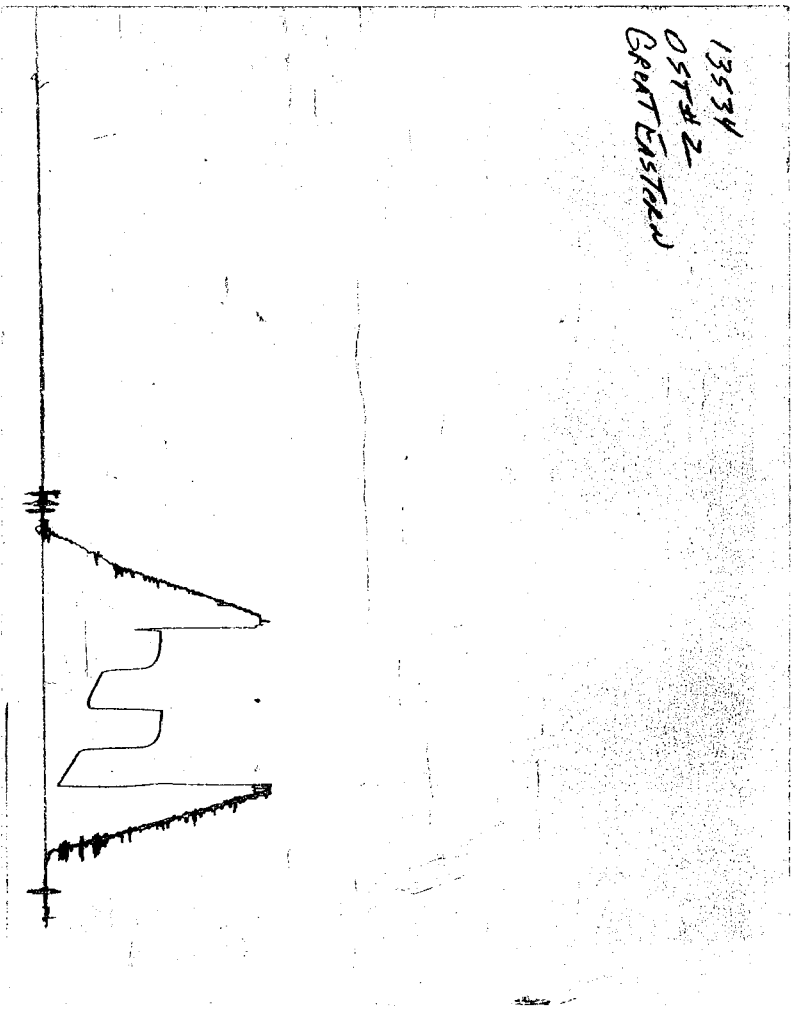
Approved By _____
 Our Representative RAY SCHWAGER Thank you

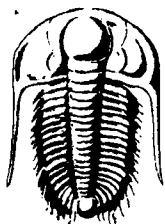
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This is a photocopy of the actual AK-1 recorder chart

CHART PAGE

13534
OST# 2
GRANT ESTABL





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20899

05/03

Test Ticket

Well Name & No. Benoit #1 Test No. 3 Date 11-24-04
 Company GREAT EASTERN Energy + Develop. Corp Zone Tested LKC "K"
 Address 550 WEST TEXAS, STE 660 MIDLAND, TEXAS 79702 Elevation 2016 KB 2011 GL
 Co. Rep / Geo. Bill Robinson Cont. MURFIN 8 Est. Ft. of Pay - Por. - %
 Location: Sec. 6 Twp. 8^s Rge. 20^w Co. Rooks State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3410 - 3433 Initial Str Wt./Lbs. 44000 Unseated Str Wt./Lbs. 44000
 Anchor Length 23 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3465 Tool Weight 2200
 Bottom Packer Depth 3410 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3433 Wt. Pipe Run - Drill Collar Run 180
 Mud Wt. 9 LCM 1 1/2 # Vis. 50 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 3240
 Blow Description IFP-WEAK SURFACE BLOW died in 24 min
FFP- NO BLOW

Recovery - Total Feet 6 GIP - Ft. in DC 6 Ft. in DP -
 Rec. 5 Feet of OCM %gas 7 %oil _____ %water 93 %mud _____
 Rec. 1 Feet of CLEAN OIL %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 98 °F Gravity - °API D @ - °F Corrected Gravity - °API
 RW - @ - °F Chlorides - ppm Recovery - Chlorides 4200 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1630	PSI	6668	900
(B) First Initial Flow Pressure	14	PSI	(depth) 3411	Elec. Rec. ✓
(C) First Final Flow Pressure	22	PSI	Recorder No. 13534	Jars _____
(D) Initial Shut-In Pressure	199	PSI	(depth) 3430	Safety Jt. _____
(E) Second Initial Flow Pressure	22	PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	25	PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	37	PSI	Initial Opening 30	Straddle _____
(Q) Final Hydrostatic Mud	1621	PSI	Initial Shut-In 30	Ext. Packer _____

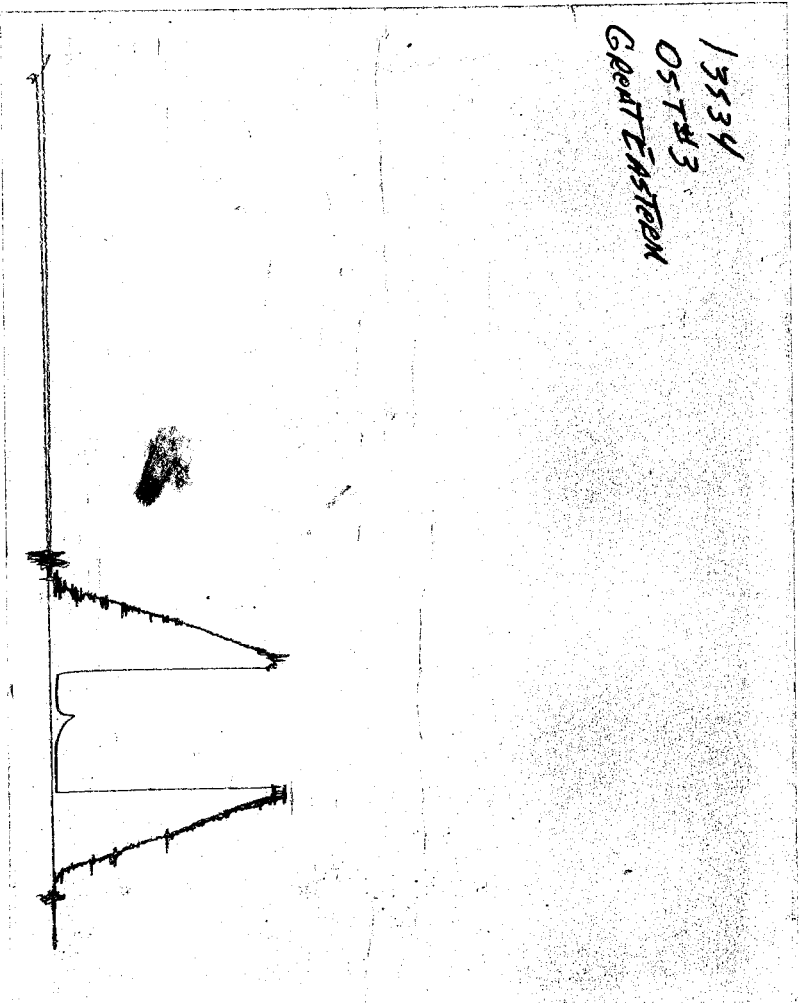
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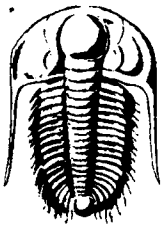
Approved By _____

Our Representative RAY SCHWAGER THANK YOU

Final Flow 15 Shale Packer _____
 Final Shut-In 15 Mileage 30 RT 30
 T-On Location 2045 Sub Total: 930
 T-Started 2101 Std. By _____
 T-Open 2255 Other _____
 T-Pulled 0025 Total: _____
 T-Out 0156

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20900

05/03

Test Ticket

Well Name & No. BENOIT #1 Test No. 4 Date 11-25-04
 Company GREAT EASTERN ENERGY + DEVELOP CORP Zone Tested CONGL
 Address 550 WEST TEXAS ST. 660 MIDLAND, TEXAS 79702 Elevation 2016 KB 2011 GL
 Co. Rep / Geo. BILL ROBINSON Cont. MURFIN B Est. Ft. of Pay - Por. - %
 Location: Sec. 6 Twp. 8^S Rge. 20^W Co. ROOKS State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3482 - 3512 Initial Str Wt./Lbs. 44000 Unseated Str Wt./Lbs. 45000
 Anchor Length 30 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 50000
 Top Packer Depth 3477 Tool Weight 2200
 Bottom Packer Depth 3482 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3512 Wt. Pipe Run - Drill Collar Run 180
 Mud Wt. 9.1 LCM 3[#] Vis. 51 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 3301

Blow Description I FFP - WEAK TO STRONG IN 25 MIN
F FFP - WEAK TO A GOOD BLOW 1" TO 9" BLOW
I SIP - WEAK BLOW BACK
F SIP - WEAK BLOW BACK

Recovery - Total Feet 320 GIP 60 Ft. in DC 180 Ft. in DP 140
 Rec. 62 Feet of MGO 5 %gas 85 %oil %water 10 %mud
 Rec. 62 Feet of MGO 5 %gas 75 %oil %water 20 %mud
 Rec. 196 Feet of CLEAN OIL %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 104 °F Gravity 30 °API D @ 60 °F Corrected Gravity 30 °API
 RW - @ - °F Chlorides - ppm Recovery - Chlorides 3800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1678</u> PSI	<u>6668</u>	<input checked="" type="checkbox"/> <u>900</u>
(B) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>3483</u>	Elec. Rec. <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>91</u> PSI	Recorder No. <u>13534</u>	Jars _____
(D) Initial Shut-In Pressure		<u>983</u> PSI	(depth) <u>3509</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>96</u> PSI	Recorder No. <u>-</u>	Circ Sub _____
(F) Second Final Flow Pressure		<u>125</u> PSI	(depth) <u>-</u>	Sampler _____
(G) Final Shut-In Pressure		<u>974</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1667</u> PSI	Initial Shut-In <u>30</u>	Ext. Packer _____
			Final Flow <u>30</u>	Shale Packer _____
			Final Shut-In <u>30</u>	Mileage <input checked="" type="checkbox"/> <u>30RT 30</u>
			T-On Location <u>1100</u>	Sub Total: <u>930</u>
			T-Started <u>1123</u>	Std. By _____
			T-Open <u>1310</u>	Other _____
			T-Pulled <u>1510</u>	Total: _____
			T-Out <u>1654</u>	

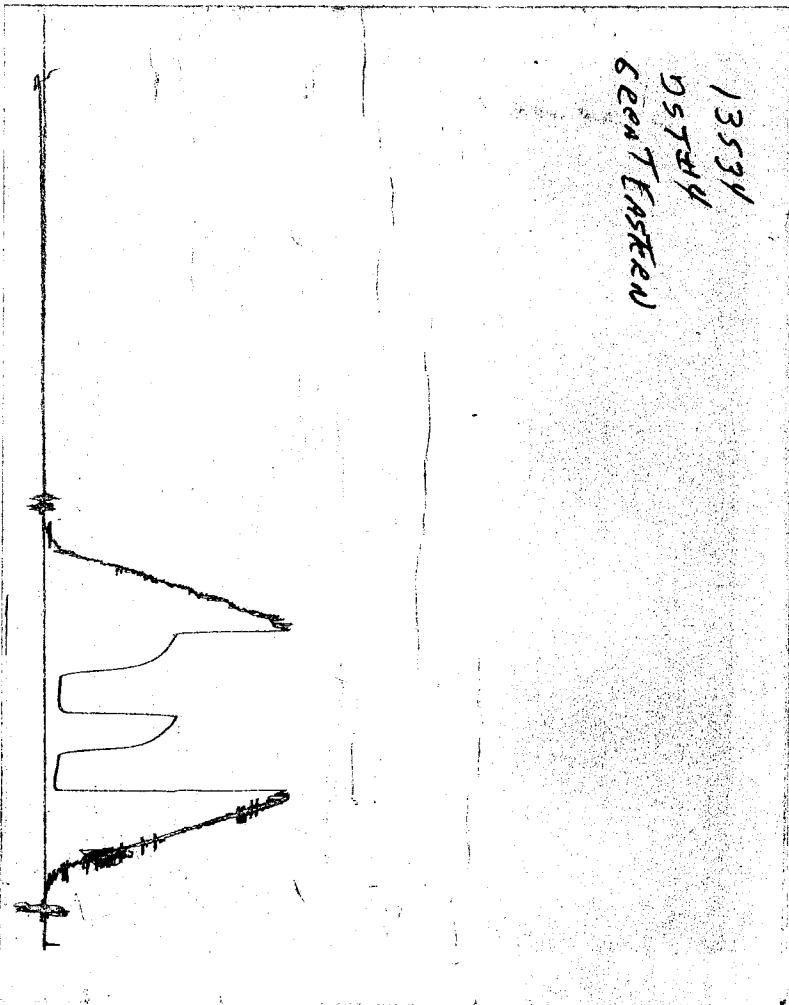
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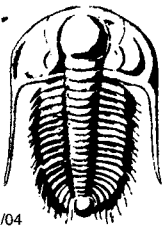
Approved By Bill Robinson
 Our Representative Ray Schwager THANK YOU

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

13534
DSTAD
600 T EASTEN





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21176

Test Ticket

Well Name & No. Benoit #1 Test No. 5 Date 11-25-04
 Company GREAT EASTERN Energy + Development Corp Zone Tested Aeblycke Debitol
 Address 550 West Texas, Ste 660 Midland, Texas 79702 Elevation 2016 KB 2011 GL
 Co. Rep / Geo. Bill Robinson Cont. Murfin B Est. Ft. of Pay - Por. - %
 Location: Sec. 6 Twp. 8' Rge. 20' Co. Rooko State Ko
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3522-3533 Initial Str Wt./Lbs. 45000 Unseated Str Wt./Lbs. 48000
 Anchor Length 11 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 55000
 Top Packer Depth 3517 Tool Weight 2200
 Bottom Packer Depth 3522 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3533 Wt. Pipe Run - Drill Collar Run 180
 Mud Wt. 9.1 LCM 3# Vis. 51 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 3328

Blow Description IFP - WEAK TO STRONG IN 6 min
FFP - WEAK TO STRONG IN 7 min
ISIP - WEAK BLOW BACK SURFACE BLOW
FSIP - WEAK BLOW BACK SURFACE BLOW

Recovery - Total Feet 680 GIP - Ft. in DC 180 Ft. in DP 300
 Rec. 680 Feet of WATER %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .34 @ 46 °F Chlorides 32000 ppm Recovery _____ Chlorides 3800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1687</u> PSI	<u>6668</u>	<u>900</u>
(B) First Initial Flow Pressure		<u>98</u> PSI	(depth) <u>3523</u>	Jars <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>219</u> PSI	Recorder No. <u>13534</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1067</u> PSI	(depth) <u>3530</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>238</u> PSI	Recorder No. <u>-</u>	Sampler _____
(F) Second Final Flow Pressure		<u>338</u> PSI	(depth) <u>-</u>	Straddle _____
(G) Final Shut-In Pressure		<u>1051</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1684</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <input checked="" type="checkbox"/> <u>30 RT 30</u>

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Approved By Bill Robinson

Our Representative Ray Schwager Thank you

T-On Location 2200 Sub Total: 930
 T-Started 2240 Std. By _____
 T-Open 0010 Other _____
 T-Pulled 0210 Total: _____
 T-Out 0353

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

13534
OSTAS
GREAT EASTERN

