

15-163-23525-00-00



Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. THYFAULT #1
 Location 1950 G.L. Formation LANSING Ticket No. 2580
 Date 4-9-06 Sec. 5 Twp. 8S Range 20W County ROOKS State KS
 Test Approved by ZEB STEWART Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 3193 ft. to 3223 ft. Total Depth 3223 ft.
 Packer Depth 3193 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3188 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3198 ft. Recorder Number W1023 Cap. 10000
 Bottom Recorder Depth (Outside) 3201 ft. Recorder Number 11027 Cap. 4275
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 48 Weight Pipe Length _____ I.D. _____ in.
 Weight 8.7 Water Loss 7.2 cc. Drill Pipe Length 3173 I.D. 3.25 in.
 Solids 1200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Pumps: Make _____ Serial Number _____ Anchor Length 30 ft. Size 5 1/2 in.
 Is Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil 20° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

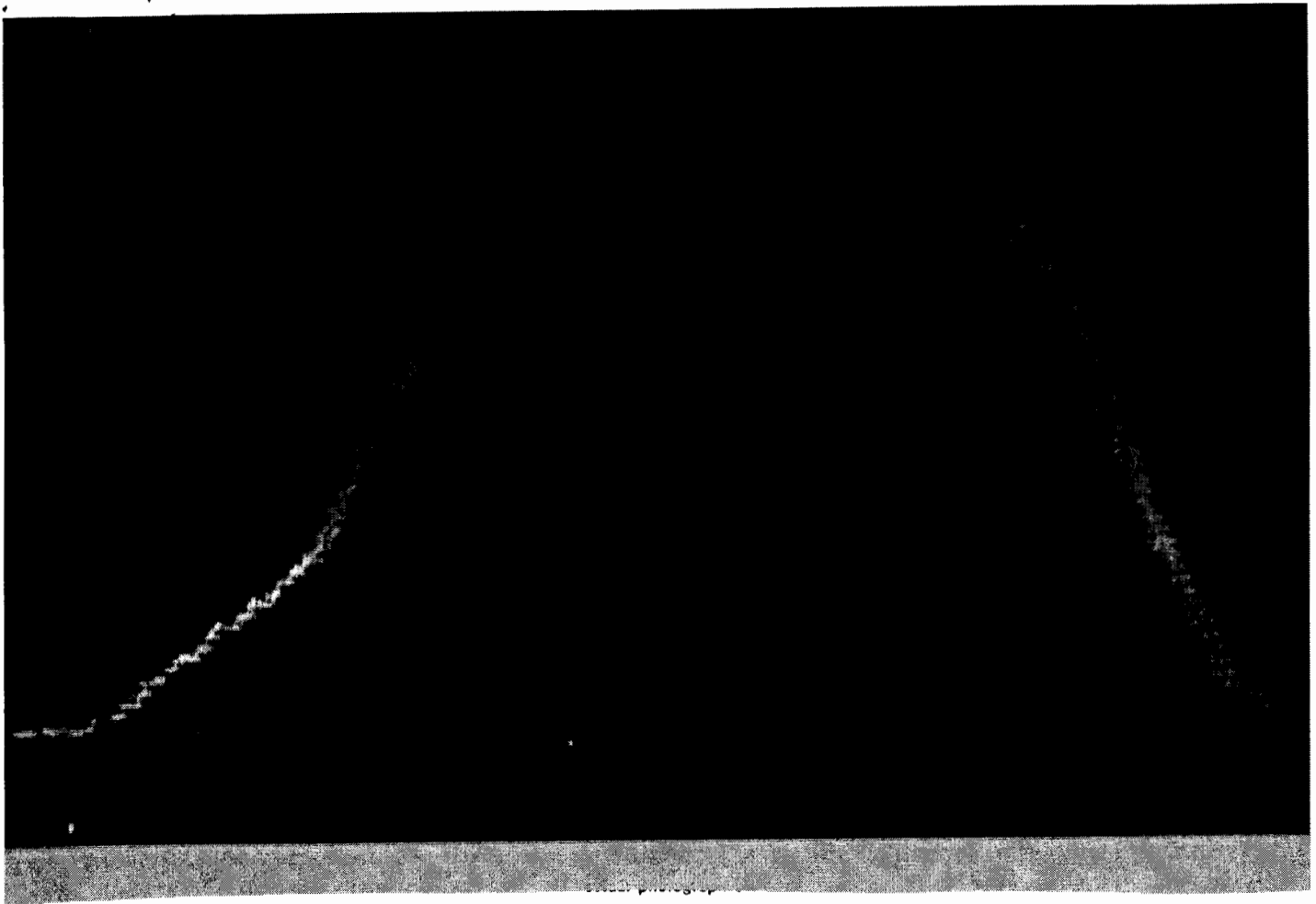
Flow: WEAK BLOW BUILDING TO 12" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 7" FINAL FLOW PERIOD.
SURFACE BLOW BACK FINAL SHUT-IN.

Covered 20 ft. of CLEAN OIL.
 Covered 100 ft. of OIL CUT MUD. 6% OIL 94% MUD
 Covered _____ ft. of _____
 Covered _____ ft. of _____
 Covered _____ ft. of _____

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Remarks: _____

Time Set Packer (s) 2:11 A.M. Time Started Off Bottom 4:11 A.M. Maximum Temperature 102°
 Initial Hydrostatic Pressure(A) 1537 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 44 P.S.I. to
 (C) 67 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 976 P.S.I.
 Initial Flow PeriodMinutes 30 (E) 73 P.S.I. to
 (F) 83 P.S.I.
 Initial Closed In PeriodMinutes 30 (G) 959 P.S.I.
 Initial Hydrostatic Pressure(H) 1519 P.S.I.



POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1525	1537	PSI
(B) First Initial Flow Pressure	58	44	PSI
(C) First Final Flow Pressure	80	67	PSI
(D) Initial Closed-in Pressure	978	976	PSI
(E) Second Initial Flow Pressure	80	73	PSI
(F) Second Final Flow Pressure	92	83	PSI
(G) Final Closed-in Pressure	958	959	PSI
(H) Final Hydrostatic Mud	1504	1519	PSI

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Company PALOMINO PETROLEUM, INC. Lease & Well No. THYFAULT #1
 Location 1950 G.L. Formation LANSING F Ticket No. 2581
 Date 4-9-06 Sec. 5 Twp. 8S Range 20W County ROOKS State KS
 Test Approved by ZEB STEWART Ricketts Representative JIMMY RICKETTS

Information Test No. 2 Interval Tested from 3252 ft. to 3268 ft. Total Depth 3268 ft.
 Packer Depth 3252 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3247 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Recorder Depth (Inside) 3257 ft. Recorder Number W1023 Cap. 10000
 Bottom Recorder Depth (Outside) 3260 ft. Recorder Number 11027 Cap. 4275
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 49 Weight Pipe Length _____ I.D. _____ in.
 Mud Weight 8.9 Water Loss 7.6 cc. Drill Pipe Length 3232 I.D. 3.25 in.
 Mud Solids 1500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Mud Loss: Make _____ Serial Number _____ Anchor Length 16 ft. Size 5 1/2 in.
 Mud Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Mud Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Remarks: WEAK BLOW BUILDING TO A STRONG BLOW IN 2 MINUTES INITIAL FLOW PERIODS. 1/2" BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 3 MINUTES FINAL FLOW PERIOD. 3" BLOW BACK DURING FINAL SHUT-IN.

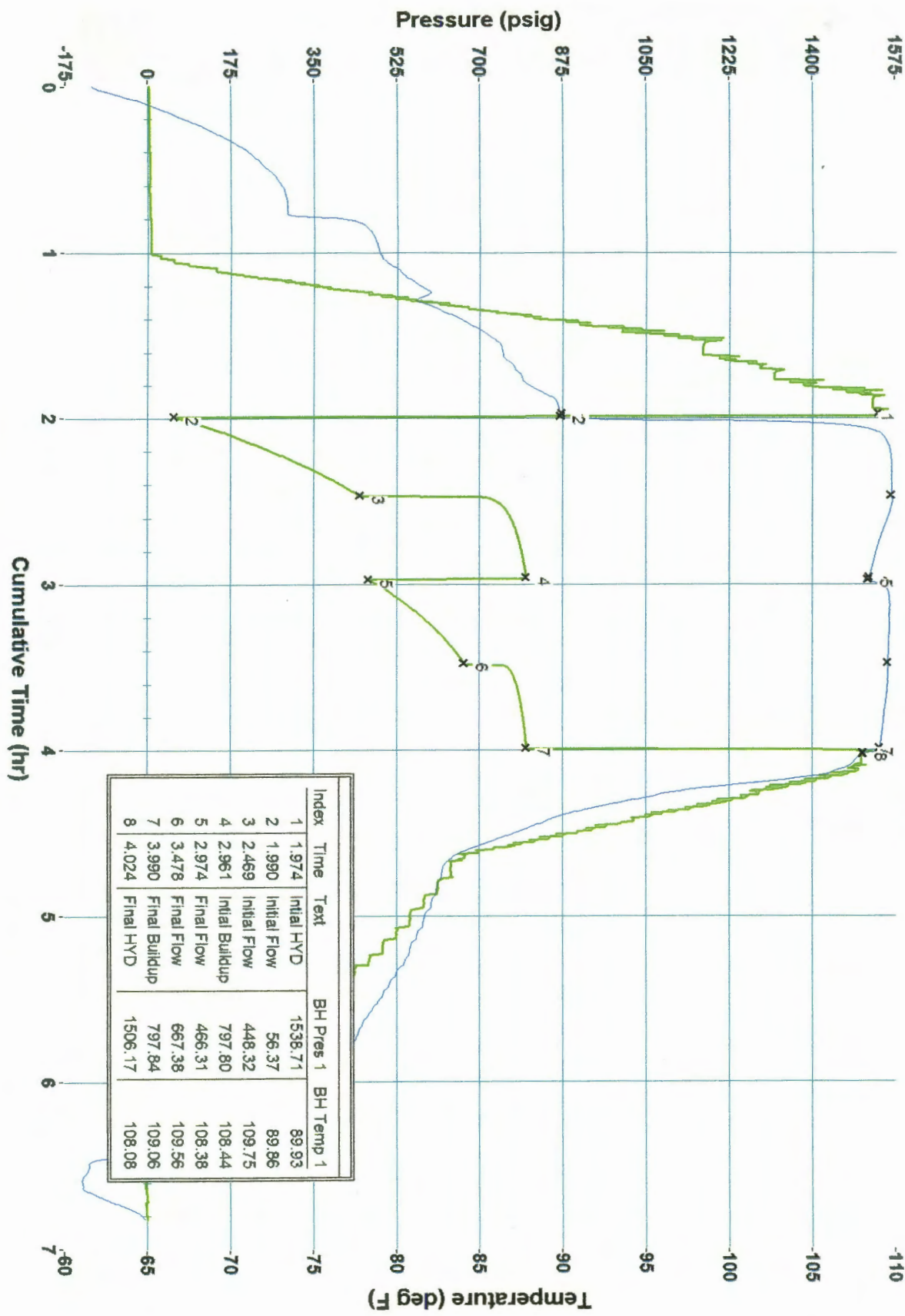
Interval covered 120 ft. of HEAVY GAS, WATER & MUD CUT OIL. 13% GAS 20% WATER 13% MUD 54% OIL
 Interval covered 60 ft. of GAS & HEAVY OIL & MUD CUT WATER. 4% GAS 12% OIL 13% MUD 71% WATER
 Interval covered 1270 ft. of SALT WATER.
 Interval covered _____ ft. of _____
 Interval covered _____ ft. of _____
 Remarks: DST FLUID CHLORIDES 82,000 PPM

Time Set Packer (s) 3:17 P.M. Time Started Off Bottom 5:17 P.M. Maximum Temperature 109°
 Initial Hydrostatic Pressure(A) 1538 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 56 P.S.I. to
 (C) 448 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 797 P.S.I.
 Initial Flow PeriodMinutes 30 (E) 466 P.S.I. to
 (F) 667 P.S.I.
 Initial Closed In PeriodMinutes 30 (G) 797 P.S.I.
 Initial Hydrostatic Pressure(H) 1506 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Thyfault #1
 Type of Test DST #2 3252 to 3268
 Date(s) of Test 4-9-2008

Thyfault #1 DST #2



Index	Time	Text	BH Pres 1	BH Temp 1
1	1.974	Initial HYD	1538.71	89.93
2	1.990	Initial Flow	56.37	89.86
3	2.469	Initial Flow	448.32	109.75
4	2.961	Initial Buildup	797.80	108.44
5	2.974	Final Flow	466.31	108.38
6	3.478	Final Flow	667.38	109.56
7	3.980	Final Buildup	797.84	109.06
8	4.024	Final HYD	1506.17	108.08

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Company PALOMINO PETROLEUM, INC. Lease & Well No. THYFAULT #1
 Location 1950 G.L. Formation CONGLOMERATE SAND Ticket No. 2582
 Date 4-10-06 Sec. 5 Twp. 8S Range 20W County ROOKS State KS
 Approved by ZEB STEWART Ricketts Representative JIMMY RICKETTS

Interval Test No. 3 Interval Tested from 3365 ft. to 3439 ft. Total Depth 3439 ft.
 Recorder Depth 3365 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Recorder Depth 3360 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Recorder Depth (Inside) 3370 ft. Recorder Number W1023 Cap. 10000
 Bottom Recorder Depth (Outside) 3373 ft. Recorder Number 11027 Cap. 4275
 New Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Type CHEMICAL Viscosity 50 Weight Pipe Length _____ I.D. _____ in.
 Height 9.1 Water Loss 8.0 cc. Drill Pipe Length 3345 I.D. 3.25 in.
 Rides 5000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Make _____ Serial Number _____ Anchor Length 74 ft. Size 5 1/2 in.
 Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Mud Weight Oil 37° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO A STRONG BLOW IN 29 MINUTES INITIAL FLOW PERIOD. 1/4" BLOW BACK DURING INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 28 MINUTES FINAL FLOW PERIOD. 1/4" BLOW BACK FINAL SHUT-IN.

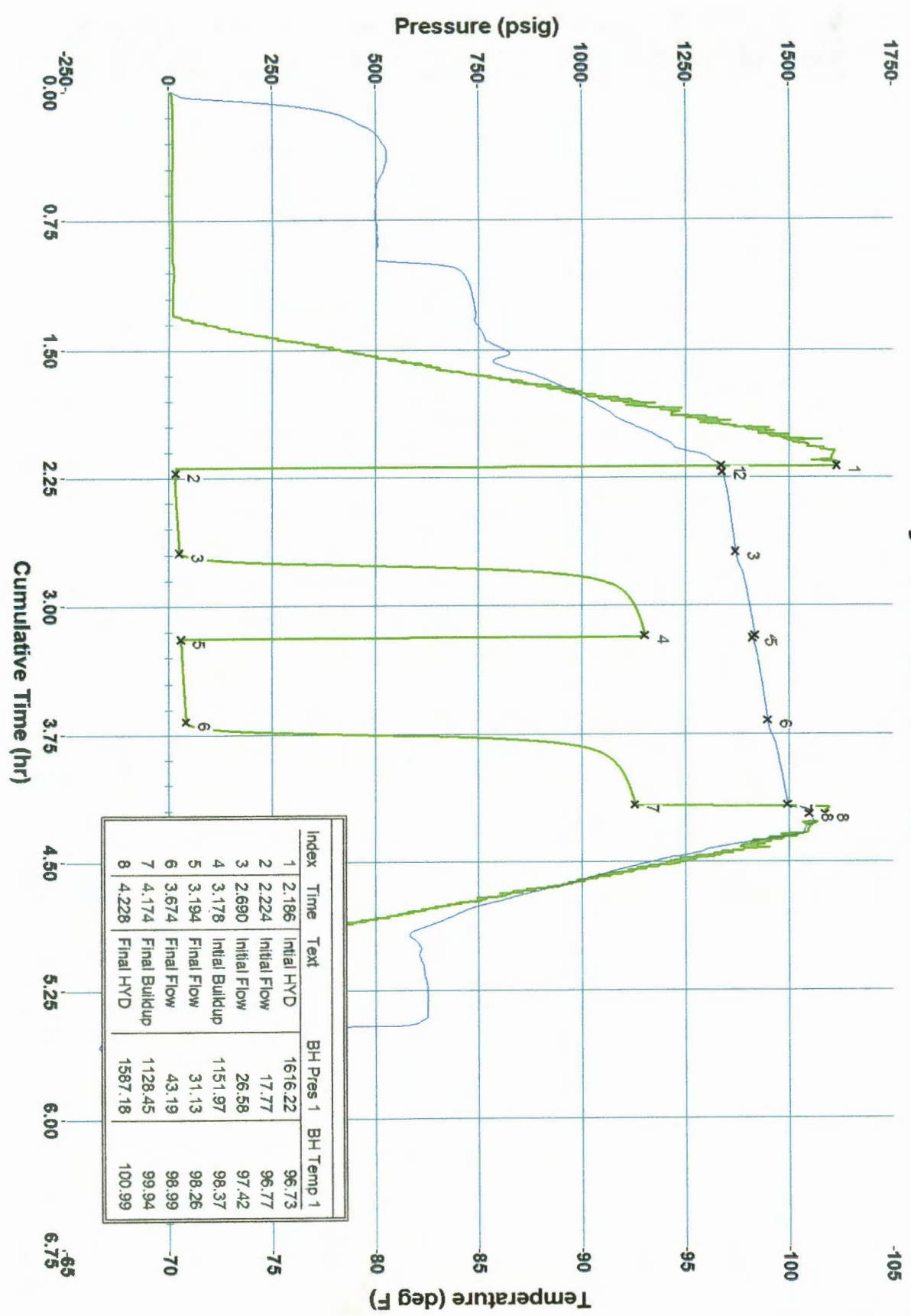
Recorded 100 ft. of GAS
 Recorded 50 ft. of CLEAN OIL.
 Recorded 25 ft. of HEAVY GAS & OIL CUT MUD. 9% GAS 38% OIL 53% MUD
 Recorded _____ ft. of _____
 Recorded _____ ft. of _____
 Remarks: _____

Set Packer (s) 2:22 P.M. Time Started Off Bottom 4:22 P.M. Maximum Temperature 100°
 Initial Hydrostatic Pressure(A) 1616 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 17 P.S.I. to (C) 26 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1151 P.S.I.
 Flow PeriodMinutes 30 (E) 31 P.S.I. to (F) 43 P.S.I.
 Closed In PeriodMinutes 30 (G) 1128 P.S.I.
 Hydrostatic Pressure(H) 1587 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Thyfault #1
 Type of Test DST #3 3365 to 3439
 Date(s) of Test 4-10-2006

Thyfault #1 DST #3



Index	Time	Text	BH Pres 1	BH Temp 1
1	2.186	Initial HYD	1616.22	96.73
2	2.224	Initial Flow	17.77	96.77
3	2.690	Initial Flow	26.58	97.42
4	3.178	Initial Buildup	1151.97	98.37
5	3.194	Final Flow	31.13	98.26
6	3.674	Final Flow	43.19	98.99
7	4.174	Final Buildup	1128.45	99.94
8	4.228	Final HYD	1587.18	100.99

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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. THYFAULT #1
 Location 1950 G.L. Formation ARBUCKLE Ticket No. 2583
 Date 4-11-06 Sec. 5 Twp. 8S Range 20W County ROOKS State KS
 Test Approved by ZEB STEWART Ricketts Representative JIMMY RICKETTS

Formation Test No. 4 Interval Tested from 3443 ft. to 3480 ft. Total Depth 3480 ft.
 Packer Depth 3443 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3438 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3448 ft. Recorder Number W1023 Cap. 10000
 Bottom Recorder Depth (Outside) 3451 ft. Recorder Number 11027 Cap. 4275
 Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 50 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3423 I.D. 3.25 in.
 Chlorides 5000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Pumps: Make _____ Serial Number _____ Anchor Length 37 ft. Size 5 1/2 in.
 Mud Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW BUILDINT O 11" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 11" FINAL FLOW PERIOD.

_____ covered 50 ft. of SLIGHTLY OIL SPECKED MUD. 2% OIL 98% MUD
 _____ covered 150 ft. of SALT WATER
 _____ covered _____ ft. of _____
 _____ covered _____ ft. of _____
 _____ covered _____ ft. of _____
 Remarks: DST FLUID CHLORIDES 28,000 PPM

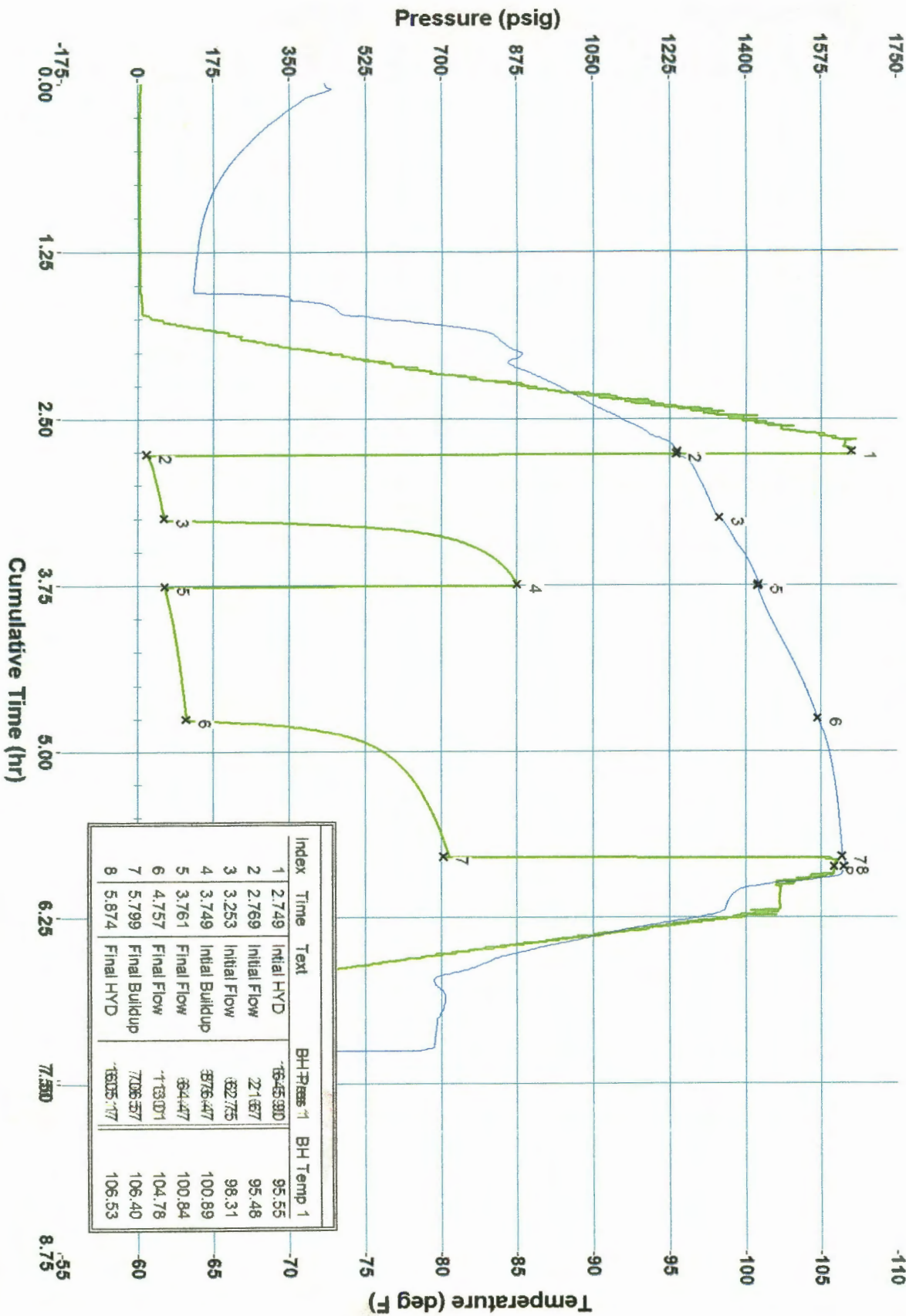
Time Set Packer (s) 3:21 AM. Time Started Off Bottom 6:21 AM. Maximum Temperature 106°

Initial Hydrostatic Pressure.....(A)	<u>1645</u>	P.S.I.	
Initial Flow Period.....Minutes	<u>30</u>	(B) <u>21</u> P.S.I.	to
		(C) <u>62</u> P.S.I.	
Initial Closed In Period.....Minutes	<u>30</u>	(D) <u>876</u> P.S.I.	
Final Flow Period.....Minutes	<u>30</u>	(E) <u>64</u> P.S.I.	to
		(F) <u>113</u> P.S.I.	
Final Closed In Period.....Minutes	<u>30</u>	(G) <u>706</u> P.S.I.	
Final Hydrostatic Pressure.....(H)	<u>1605</u>	P.S.I.	

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Company Name Palominio Petroleum, Inc.
 Well Name Thyfault #1
 Type of Test DST #4 3443 to 3480
 Date(s) of Test 4-11-2006

Thyfault #1 DST #4



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