

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock, Wichita, Kansas

15-163-00573

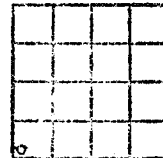
Company- DEEP ROCK OIL CORP. ET AL
Farm- Gosselin No. 1

SEC. 12 T. 8 R. 20W
SW SW SW
330' N of SL 330' E of WL

Total Depth. 3492 P.B. 3241
Comm. 11-27-51 Comp. 12-22-51
Shot or Treated.
Contractor. Creekmore Drlg.
Issued. 3-15-52

County Rocks

KANSAS



CASING:

8 5/8" 118 cem. w/90 sx.
5 1/2" 3477 cem. w/100 sx.

Elevation. 1997 D.F.
2000 (and)

Production. Pmp. 55 bbls. /
18% wtr.

Figures indicate Bottom of Formations.

sand & shale 750
shale- 1350
anhyd. 1527
shale & lime 2875
shale 3010
shale & lime 3221
lime 3365
shale 3460
shale & lime 3480 RTD
lime gry 3489
lime wh 3492
Total Depth P.B. 3241

12-22-51: Dmp 1/2 sack of cem. on top of
bridging plug @ 3245. Test on cem. 4'
full up. P.B. depth 3241. 300' fluid
fill-up in 5 hrs.
1-16-52 Took State Pot. pmp. 55 bbls. oil
in 24 hrs. w/ a 24" stroke, 16 SPM, making
18% wtr.

Tops:
Heebner 3184
Toronto 3206
Lansing 3227
Base K.C. 3436
Arb. 3476

U.S.T. # 1 3195-3221. open 1 hr, good
blow throughout test. Rec. 385' oil. BHP
1060#. Flowing Press. 135#.
2 3288-3306 open 1 hr, fair blow incr.
to strong blow at end of test, rec.
575' fluid, 275' sulphur wtr. & drlg. mud,
300' oil spotted sulphur wtr. BHP 1270#.
Flowing press 160#.
3 3414-3444. open 30 min., weak blow 7 min.
rec. 10' mud, BHP 0#, flowing press. 0#.

Coring Record-- none taken.
Sch. T.D. 3483

12-16-51; rigged up drlg. in unit. Bailed
hole down to top of cem. plug at 3442.
Drilled out cem. & cleaned out to T.D. 3480.
12-17-51; drilled 3480-3485 lime gry
drilled 3485-3489 lime-gry soft
Drilled 3489-3492 lime-wh. med. to hrd.
300' wtr. fill up in 1 hr.
Set L.W. bridging plug at 3450 Ran
Gamma Ray & Neutron logs to 3450.
12-18-51: Lane-wells gun perf. sec. 3428-
3436 w/22 15/16" holes. No incr. in fluid
or oil.
12-19-51: Bailed hole dry. Az. through perf.
w/500 gals. Dowell F-26 acid. Max Press.
725#. Swb. load back, bailed about 10
gals. heavy blk oil & 10 gals. wtr per hr. for
12 hrs. Set Lane wells bridging plug at 3245
t per. in Toronto
12-20-51: P.B. 3245. Lane wells gun perf.
sec. 3204-3214 w/ 93-15/16 holes. Swb.
5 1/2" casing rec. approximately 2 bbls. oil
per hr. no wtr.
12-21-51: Swab testing & bail testing for wtr.
Az. through perf. w/500 gals. Dowell
F-26 acid. Max. Press. 775#. Swb. load back
swb 55 bbls. oil in 12 hrs., 4/10 of
1 1/2 wtr.