

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

15-163-20840

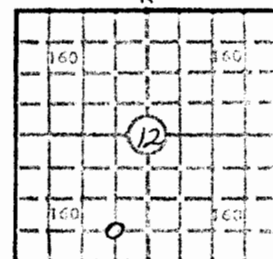
API No. 15 — 163 — 20,840  
County Number

S. 12 T. 8 R. 20 <sup>N</sup>W

Loc. C SE SW

County Rooks

640 Acres  
N



Locate well correctly

Elev.: Gr. 1962

DF 1964.5 KB 1967

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Gosselin

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Robert R. Jenkins

Spud Date

August 28, 1978

Total Depth

3480'

P.B.T.D.

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Date Completed

September 5, 1978

Oil Purchaser

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### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled  | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 $\frac{1}{4}$ " | 8-5/8"                    | 28#            | 229 KB        | Common      | 175   | 2% gel<br>3% CaCl          |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |
|                   |                    |                           |                |               |             |       |                            |

### LINER RECORD

### PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

### TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |
|      |               |               |
|      |               |               |

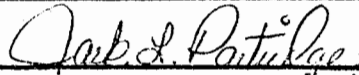
### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

### INITIAL PRODUCTION

|                                                    |       |                                                     |                       |               |  |
|----------------------------------------------------|-------|-----------------------------------------------------|-----------------------|---------------|--|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                       |               |  |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil   | Gas                                                 | Water                 | Gas-oil ratio |  |
|                                                    | bbls. | MCF                                                 | bbls.                 | CFPB          |  |
| Disposition of gas (vented, used on lease or sold) |       |                                                     | Producing interval(s) |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

|                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         |                                                                                                                       |                                                                                                                                              |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Operator</b><br>Abercrombie Drilling, Inc.                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                  | 12-8-20w<br>DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.:<br>Dry hole                     |                                                                                                                       |                                                                                                                                              |
| <b>Well No.</b><br>1                                                                                                                                                                                                                   | <b>Lease Name</b><br>Gosselin                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                         |                                                                                                                       |                                                                                                                                              |
| S 12 T 8S R 20 <sup>N</sup> / <sub>W</sub>                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         |                                                                                                                       |                                                                                                                                              |
| <b>WELL LOG</b><br>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |                                                                                                                                                                                                                                                                                                                                                                                                  | SHOW GEOLOGICAL MARKERS, LOGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.                                    |                                                                                                                       |                                                                                                                                              |
| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                  | TOP                                                                                                                                                                                                                                                                                                                                                                                              | BOTTOM                                                                                                  | NAME                                                                                                                  | DEPTH                                                                                                                                        |
| DST#1 (3156-3185) 30", 30", 30", 30".<br>Weak blow 10'. Rec. 10' mud. IFP 21-21, IBHP 21, FFP 21-21, FBHP 21.                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         | SAMPLE TOPS:<br><br>Anhydrite<br>B/Anhydrite<br>Topeka<br>Heebner<br>Toronto<br>Lansing<br>B/KC<br>Arbuckle           | 1462 (+ 505)<br>1498 (+ 469)<br>2945 (- 978)<br>3148 (-1181)<br>3172 (-1205)<br>3189 (-1222)<br>3406 (-1439)<br>3442 (-1475)                 |
| DST#2 (3215-3255) 30", 45", 60", 45".<br>Fair blow. Rec. 180' sw. IFP 21-53, IBHP 1267, FFP 54-86, FBHP 1194.                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         |                                                                                                                       |                                                                                                                                              |
| DST#3 (3323-3400) 30", 30", 60", 60".<br>Med. blow. Rec. 65' gip, 15' cl oil, 40' ocm. IFP 21-32, IBHP 1025, FFP 53-64, FBHP 1067.                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         |                                                                                                                       |                                                                                                                                              |
| DST#4 (3445-3455) 30", 30", 30", 30".<br>Rec. 1' mud. IFP 5-5, IBHP 5, FFP 5-5, FBHP 5.                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         | ELECTRIC LOG TOPS:<br><br>Anhydrite<br>B/Anhydrite<br>Heebner<br>Toronto<br>Lansing<br>B/KC<br>Arbuckle<br>LTD<br>DTD | 1460 (+ 507)<br>1496 (+ 471)<br>3145 (-1178)<br>3171 (-1204)<br>3186 (-1219)<br>3400 (-1433)<br>3441 (-1474)<br>3477 (-1510)<br>3480 (-1513) |
| Soil & rock<br>Sand & shale<br>Shale<br>Sand & shale<br>Shale & sand<br>Anhydrite<br>Shale & sand<br>Shale & lime<br>Lime & shale<br>Shale & lime<br>Lime & shale<br>Shale & lime<br>Lime & shale<br>Lime<br>Rotary Total Depth        | 0<br>69<br>200<br>230<br>560<br>1463<br>1498<br>1991<br>2350<br>2880<br>3055<br>3220<br>3296<br>3400                                                                                                                                                                                                                                                                                             | 69<br>200<br>230<br>560<br>1463<br>1498<br>1991<br>2350<br>2880<br>3055<br>3220<br>3296<br>3400<br>3480 |                                                                                                                       |                                                                                                                                              |
| USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                         |                                                                                                                       |                                                                                                                                              |
| <b>Date Received</b>                                                                                                                                                                                                                   | <div style="text-align: center;"> <br/>           Signature         </div> <div style="text-align: center;">           Jack L. Partridge, Assistant Secretary-Treasurer<br/>           Title         </div> <div style="text-align: center;">           September 8, 1978<br/>           Date         </div> |                                                                                                         |                                                                                                                       |                                                                                                                                              |