

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

14-8-20W Compt.

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE 6-30-84

OPERATOR John O. Farmer, Inc. API NO. 15-163-22,394

ADDRESS P.O. Box 352 COUNTY Rooks

Russell, KS 67665 FIELD Wildcat

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION

PHONE (913) 483-3144 Indicate if new pay.

PURCHASER LEASE Roy

ADDRESS WELL NO. #1

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 352 330 Ft. from the west Line of

Russell, KS 67665 the SW (Qtr.) SEC 14 TWP 8S RGE 20W (W)

PLUGGING John O. Farmer, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 3568' PBSD

SPUD DATE 5-29-84 DATE COMPLETED 6-5-84

ELEV: GR 2017' DF 2020' KB 2022'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PI

54578

ACO-1 Well History

Side TWO  
 OPERATOR John O. Farmer, Inc. LEASE NAME Roy SEC 14 TWP 8S RGE 20W (W)  
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				<u>Log Tops</u>
Shale & Sand	0	1040	Anhydrite	1556 (+466)
Sand	1040	1295	Heebner	3204 (-1182)
Red Bed	1295	1556	Toronto	3225 (-1203)
Anhydrite	1556	1588	Lansing	3242 (-20)
Shale & Shells	1588	1935	B/KC	3458 (-1436)
Shale	1935	2135	Rev. Arb.	3489 (-1467)
Shale & Shells	2135	2400	Shaley Arb.	3506 (-1484)
Shale	2400	3050	Clear Arb.	3538 (-1516)
Shale & Lime	3050	3200	L.T.D.	3567 (-1545)
Lime & Shale	3200	3335		
Lime	3335	3568		
DST #1 3300-35'			DST #3 3420-70'	
Tool open 45-45-45-45 - fair blow			Tool open 45-45-10 - weak blow, min.	
Rec: 30' oil cut mud (5% oil, 85% water)			Rec: 25' oil spotted mud	
600' salt water			IFP: 49-55	
IFP: 59-168			FFP: 55-55	
FFP: 208-287			BHP: 1069	
BHP: 1248-1243				
DST #2 3360-3423'			DST #4 3472-3522'	
Tool open 30-30 - weak blow, 25 min.			Tool open 60-60-10 - weak blow, 60 min.	
Rec: 10' mud			Rec: 15' mud	
IFP: 59-59			IFP: 19-19	
BHP: 555			FFP: 29-29	
			BHP: 69	

If additional space is needed use Page 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8'		259'	Common	160	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			