

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

25-8-20W P1

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-163-22,080

ADDRESS 422 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----
PHONE (316) 262-2636

PURCHASER ----- LEASE GAREY 'B'

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NW NE SE

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from South Line and

CONTRACTOR 801 Union Center 990 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 25 TWP 8S RGE 20W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC ☒

TOTAL DEPTH 3587' PBTD ----- KGS ☒

SPUD DATE 7/29/83 DATE COMPLETED 8/7/83 SWD/REP _____

ELEV: GR 2062' DF 2065' KB 2067' PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 242.90' DV Tool Used? YES.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger

W02-8-22

54606

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc.

LEASE GAREY 'B'

SEC. 25 TWP. 8S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	251	SAMPLE TOPS: Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing Arbuckle RTD Electric Log Tops: Anhydrite Topeka Heebner Toronto Lansing B/KC Arbuckle LTD	1580'(+ 487)
Sand & Shale	251	1580		1614'(+ 453)
Anhydrite	1580	1614		
Shale	1614	2357		
Shale & Lime	2357	2866		3047(- 980)
Lime & Shale	2866	3103		3252(-1185)
Lime	3103	3378		3278(-1211)
Lime & Shale	3378	3497		3293(-1226)
Lime	3497	3525		3549(-1487)
Lime & Dolomite	3525	3554		3587(-1520,
Lime	3554	3563		
Lime & Dolomite	3563	3587		
Rotary Total Depth	3587			
DST#1 3310-3363', 40-60' zone 30-30-30-30, rec 60' mud, IFP 59-59#, ISIP 925#, FFP 59-79#, FSIP 866#.				
DST#2 3356-3378', 70-80' zone 30-30-30-30, rec 20' mud w/few spots oil, gd show of oil in top of tool, IFP 19-19#, ISIP 856#, FFP 29-39#, FSIP 847#.				
DST#3 3408-3435', 140' zone 30-30-30-30, rec 12' mud, IFP 39-39#, ISIP 39#, FFP 39-39#, FSIP 39#.				
DST#4 3437-3497', 30-30-30-30, rec 10' mud, IFP 39-39#, ISIP 59#, FFP 39-39#, FSIP 49#.				
DST#5 3494-3554', 30-30-30-30, rec 5' slight oil spk mud, IFP 59-59#, ISIP 79#, FFP 59-59#, FSIP 69#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	251'	Common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Packer set at

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State Geological Survey
WICHITA BRANCH

25-8-20W

ACO-1 WELL HISTORY

SE TWO (Side One)

OPERATOR F & M OIL CO., INC.

LEASE NAME Garey "B"

SEC. 25 TWP. 8S RGE. 20W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#6 3494-3563', 30-30-30-30, rec 10' oil spk mud, IFP 49-49#, ISIP 954#, FFP 29-29#, FSIP 326#. DST#7 3560-3572', 30-30-30-30, rec 10' oil spk mud, IFP -19#, ISIP 954#, FFP 29-29#, FSIP 326#. DST#8 3572-3587', 30-45-60-45, wk blow thruout, rec 70' slight MW w/few oil spks on top, IFP -59#, ISIP 768#, FFP 59-79#, FSIP 601#, chl. 24,000 ppm.				