33-8-20W

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

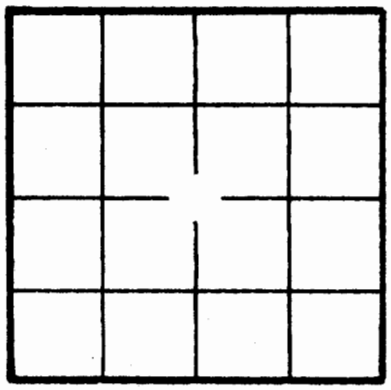
This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation
ADDRESS 1700 Security Life Bldg.
Denver, CO 80202
**CONTACT PERSON R.A. Hauck
PHONE (303) 629-1098
PURCHASER
ADDRESS

DRILLING CONTRACTOR Kissinger Drilling Co.
ADDRESS 410 17th Street, #850
Denver, CO 80202
PLUGGING CONTRACTOR Sun Cementing
ADDRESS P.O. Box 169
Great Bend, KS 67530
TOTAL DEPTH 3719' PBTD
SPUD DATE 1/7/82 DATE COMPLETED 1/14/82
ELEV: GR 2144' DF KB 2154'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-163-21517
COUNTY Rooks
FIELD Wildcat
PROD. FORMATION
LEASE Garrett
WELL NO. 1
WELL LOCATION
330' Ft. from West Line and
660' Ft. from South Line of
the SE¼ SEC. 33 TWP. 8S RGE. 20W

WELL PLAT



KCC ✓
KGS
(Office Use)

Amount of surface pipe set and cemented 245'. DV Tool Used? Circulated

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, Rogers A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Agent (OR)(OF) PETX Petroleum Corp. OPERATOR OF THE Garrett LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF January, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1982
CONSERVATION DIVISION
Wichita, Kansas

33-8-20w

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 3699-3719' 45-60-45-60 Recovered 20' muddy water/specks oil, 340' muddy water IFP-80-150 FFP-201-228 BHP-201-251			Anhydrite Topeka Heebner Toronto Lansing BKC Wthrd Arb. Arb. Dolo. TD	1662' (+492') 3148' (-994') 3351' (-1197') 3377' (-1223') 3393' (-1239') 3610' (-1456') 3680' (-1526') 3702' (-1548') 3719' (-1565')

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¼"	8 5/8"	23#	245'	Com. Port.	170	3% $CaCl_2$, 2% Gel

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Wichita, Kansas

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval