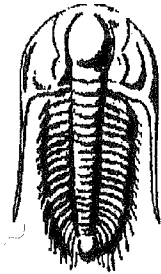


15-065-23591

9-8s-21w

IND



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Venture Resources, Inc.**

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227

ATTN: Greg Mackey

9 8S 21W Graham KS

Nevins Unit #1

Start Date: 2106.02.06 @ 06:28:15

End Date: 2106.02.06 @ 11:45:15

Job Ticket #: 37122 DST #: 1

RECEIVED

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KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Venture Resources, Inc.

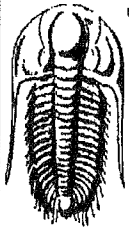
Nevins Unit #1

9 8S 21W Graham KS

DST # 1

Topoka

2106.02.06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources, Inc.

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

Nevins Unit #1

9 8S 21W Graham KS

Job Ticket: 37122

DST#: 1

Test Start: 2106.02.06 @ 06:28:15

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:56:15

Time Test Ended: 11:45:15

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3178.00 ft (KB) To 3192.00 ft (KB) (TVD)**

Reference Elevations: 2062.00 ft (KB)

Total Depth: 3192.00 ft (KB) (TVD)

2057.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755 Inside

Press@RunDepth: 125.11 psig @ 3180.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2106.02.06

End Date: 2106.02.06

Last Calib.: 2010.02.12

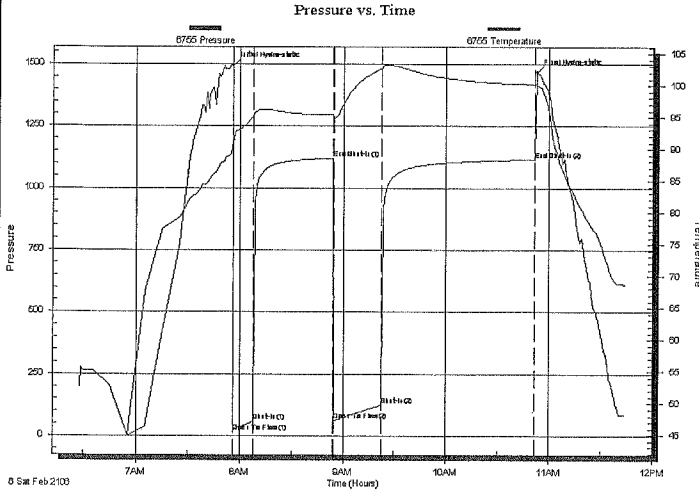
Start Time: 06:28:17

End Time: 11:45:15

Time On Btm: 2106.02.06 @ 07:55:45

Time Off Btm: 2106.02.06 @ 10:52:45

TEST COMMENT: IFP-Good Blow, BOB in 14 Min.
ISI-Blow back Built to 1/2"
FFP-Good Blow, BOB in 15 Min.
FSI-Dead



PRESSURE SUMMARY

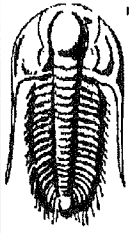
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1493.23	91.12	Initial Hydro-static
1	17.36	90.57	Open To Flow (1)
12	57.09	95.13	Shut-In(1)
59	1120.24	95.42	End Shut-In(1)
59	61.88	94.66	Open To Flow (2)
87	125.11	102.64	Shut-In(2)
176	1115.33	100.21	End Shut-In(2)
177	1465.31	100.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	Muddy Water/W/Oil Scum	2.81

Gas Rates

Description	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 37122 **DST#: 1**
Test Start: 2106.02.06 @ 06:28:15

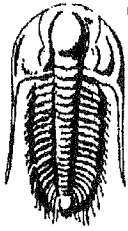
Tool Information

Drill Pipe:	Length: 3128.00 ft	Diameter: 3.80 inches	Volume: 43.88 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 35000.00 lb
			<u>Total Volume: 44.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3178.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3148.00	
Shut In Tool	5.00			3153.00	
Sampler	3.00			3156.00	
Hydraulic tool	5.00			3161.00	
Jars	5.00			3166.00	
Safety Joint	2.00			3168.00	
Packer	5.00			3173.00	31.00 Bottom Of Top Packer
Packer	5.00			3178.00	
Stubb	1.00			3179.00	
Perforations	1.00			3180.00	
Recorder	0.00	6755	Inside	3180.00	
Recorder	0.00	8360	Outside	3180.00	
Perforations	9.00			3189.00	
Bullnose	3.00			3192.00	14.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 37122 DST#: 1
Test Start: 2106.02.06 @ 06:28:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 130000 ppm	
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
220.00	Muddy Water/W/Oil Scum	2.813

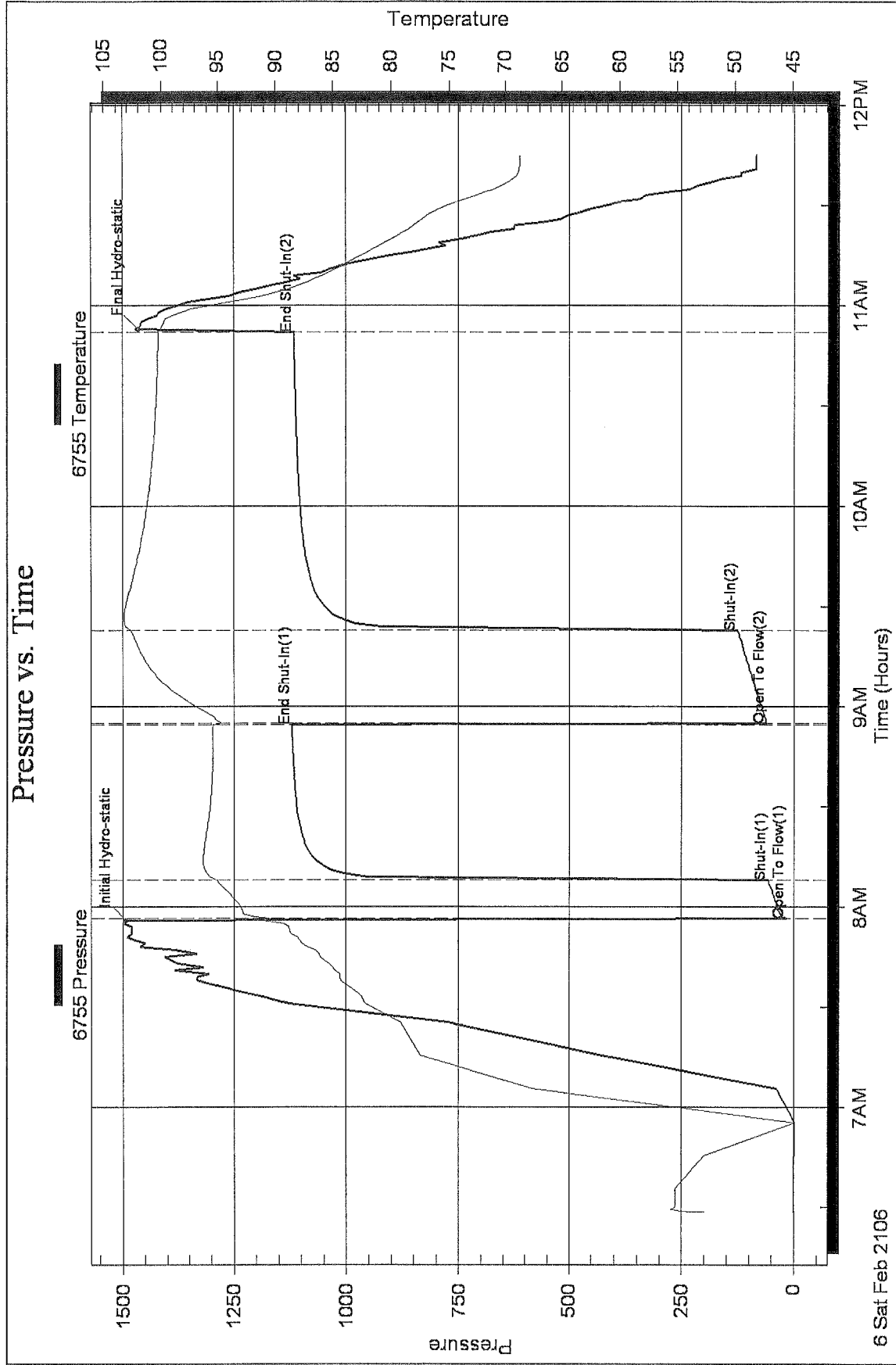
Total Length: 220.00 ft Total Volume: 2.813 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

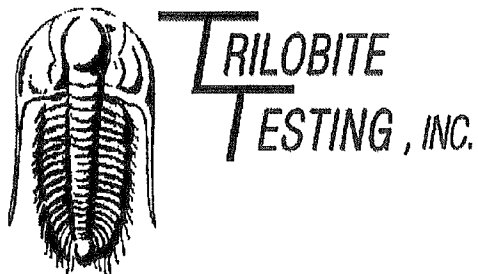
Laboratory Name: Laboratory Location:

Recovery Comments: RW .08 @ 56F = 130000 chlorides

Pressure vs. Time



6 Sat, Feb 21 06



DRILL STEM TEST REPORT

Prepared For: **Venture Resources, Inc.**

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227

ATTN: Greg Mackey

9 8S 21W Graham KS

Nevins Unit #1

Start Date: 2010.02.13 @ 06:10:26

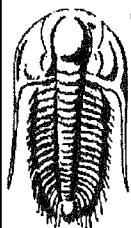
End Date: 2010.02.13 @ 11:12:56

Job Ticket #: 37123 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources, Inc.

2255 S. Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

Nevins Unit #1

9 8S 21W Graham KS

Job Ticket: 37123 DST#: 2

Test Start: 2010.02.13 @ 06:10:26

GENERAL INFORMATION:

Formation: **LKC-"D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:44:26

Time Test Ended: 11:12:56

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3322.00 ft (KB) To 3334.00 ft (KB) (TVD)**

Total Depth: 3334.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2062.00 ft (KB)

2057.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6755

Inside

Press@RunDepth: 16.95 psig @ 3326.00 ft (KB)

Start Date: 2010.02.13

End Date: 2010.02.13

Start Time: 06:10:28

End Time: 11:12:56

Capacity: 8000.00 psig

Last Calib.: 2010.02.13

Time On Btm: 2010.02.13 @ 07:43:56

Time Off Btm: 2010.02.13 @ 09:45:26

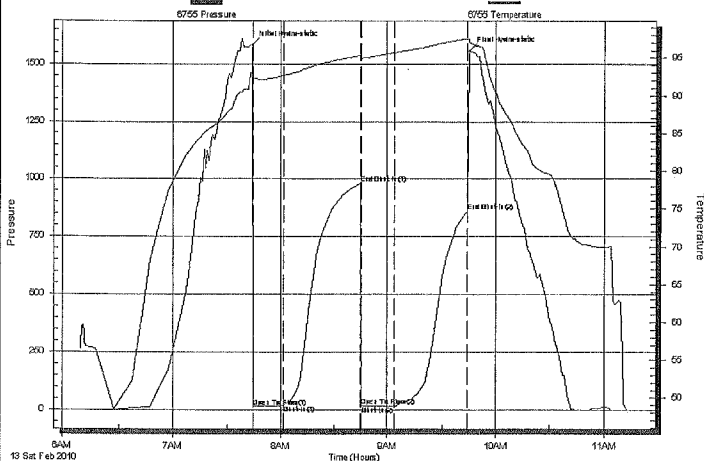
TEST COMMENT: IFP-Weak Blow, Dead in 5 Min.

ISI-Dead

FFP-Dead

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

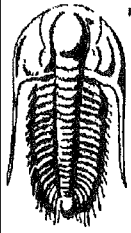
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1581.27	93.01	Initial Hydro-static
1	14.96	92.36	Open To Flow (1)
18	22.07	92.63	Shut-In(1)
61	981.45	95.32	End Shut-In(1)
62	18.06	94.93	Open To Flow (2)
80	16.95	95.69	Shut-In(2)
120	860.71	97.46	End Shut-In(2)
122	1555.87	97.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	OCM-25%O-75%M	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 37123 **DST#: 2**
Test Start: 2010.02.13 @ 06:10:26

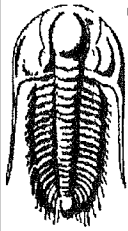
Tool Information

Drill Pipe:	Length: 3281.00 ft	Diameter: 3.80 inches	Volume: 46.02 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 32000.00 lb
			<u>Total Volume: 46.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3322.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3292.00	
Shut In Tool	5.00			3297.00	
Sampler	3.00			3300.00	
Hydraulic tool	5.00			3305.00	
Jars	5.00			3310.00	
Safety Joint	2.00			3312.00	
Packer	5.00			3317.00	31.00 Bottom Of Top Packer
Packer	5.00			3322.00	
Stubb	1.00			3323.00	
Perforations	3.00			3326.00	
Recorder	0.00	6755	Inside	3326.00	
Recorder	0.00	8360	Outside	3326.00	
Perforations	5.00			3331.00	
Bullnose	3.00			3334.00	12.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 37123 **DST#: 2**
Test Start: 2010.02.13 @ 06:10:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 900.00 ppm			
Filter Cake: inches			

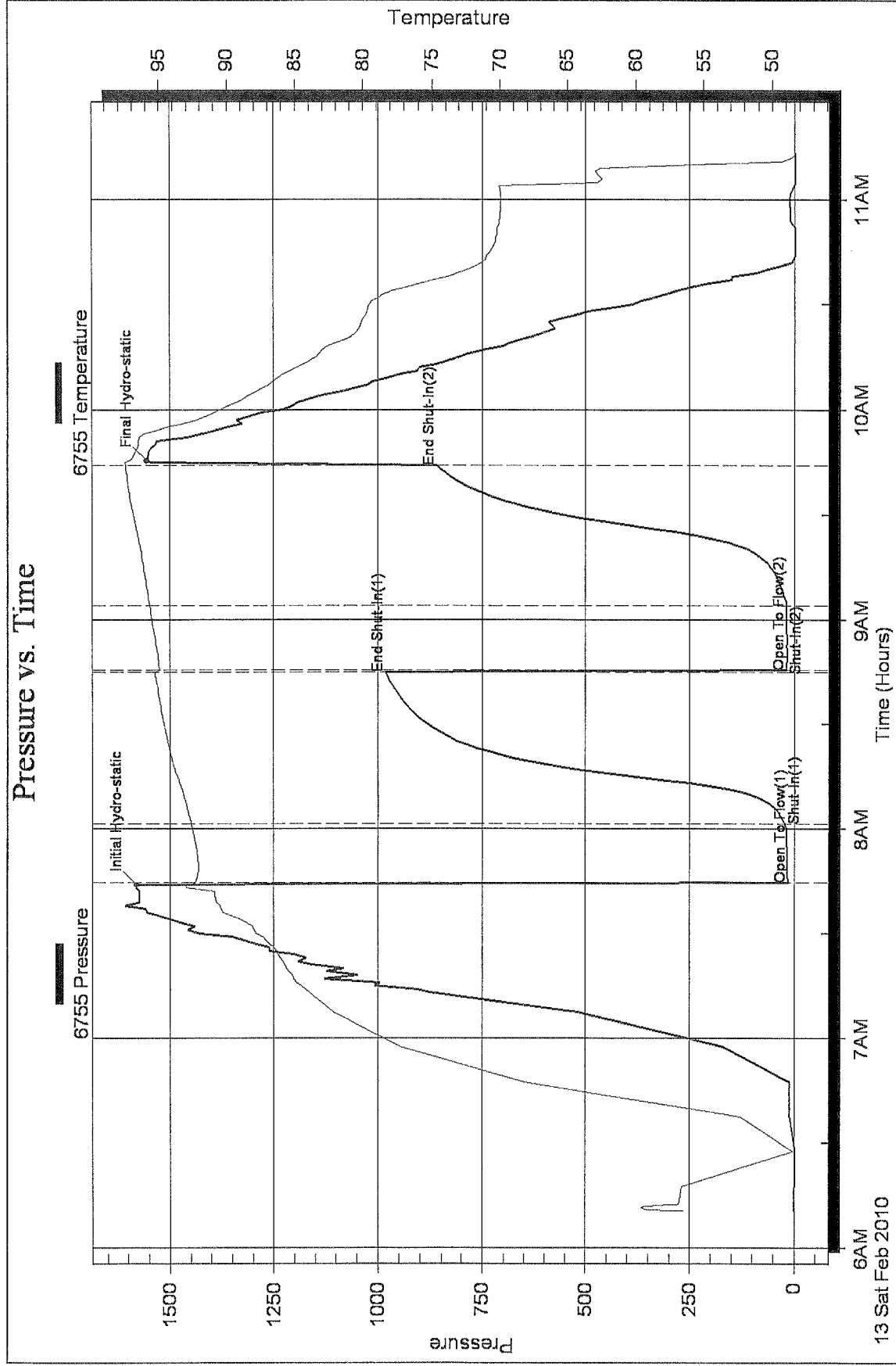
Recovery Information

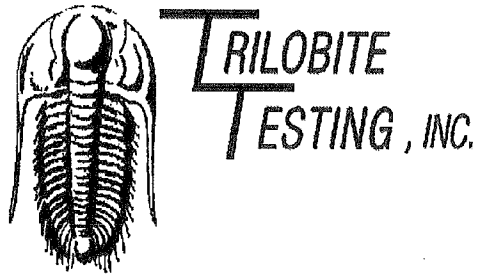
Recovery Table

Length ft	Description	Volume bbl
1.00	OCM-25%O-75%M	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Venture Resources, Inc.**

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227

ATTN: Greg Mackey

9 8S 21W Graham KS

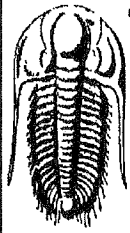
Nevins Unit #1

Start Date: 2010.02.13 @ 18:30:04

End Date: 2010.02.14 @ 02:01:04

Job Ticket #: 37124 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources, Inc.
2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

Nevins Unit #1

9 8S 21W Graham KS

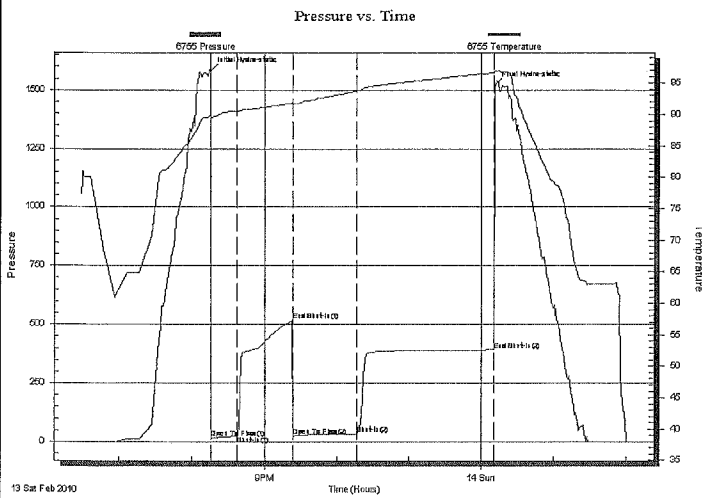
Job Ticket: 37124 DST#: 3
Test Start: 2010.02.13 @ 18:30:04

GENERAL INFORMATION:

Formation: **LKC-"E-F"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:16:04
Time Test Ended: 02:01:04
Interval: **3332.00 ft (KB) To 3357.00 ft (KB) (TVD)**
Total Depth: 3357.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2062.00 ft (KB)
2057.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 Inside
Press@RunDepth: 34.32 psig @ 3334.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.02.13 End Date: 2010.02.14 Last Calib.: 2010.02.14
Start Time: 18:30:06 End Time: 02:01:04 Time On Btm: 2010.02.13 @ 20:15:34
Time Off Btm: 2010.02.14 @ 00:11:34

TEST COMMENT: IFP-Weak Blow ,Built to 1-3/4"
ISI-Dead
FFP-Weak Blow ,Built to 1/2"
FSI-Dead



PRESSURE SUMMARY

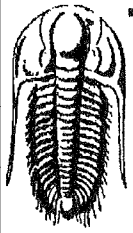
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1581.56	89.94	Initial Hydro-static
1	15.49	89.49	Open To Flow (1)
22	24.48	90.51	Shut-In(1)
68	516.60	91.79	End Shut-In(1)
68	25.82	91.58	Open To Flow (2)
122	34.32	93.75	Shut-In(2)
235	392.08	96.60	End Shut-In(2)
236	1518.40	96.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	VSOCM-3%O-97%M	0.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources, Inc.
2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

Nevins Unit #1
9 8S 21W Graham KS
Job Ticket: 37124 **DST#: 3**
Test Start: 2010.02.13 @ 18:30:04

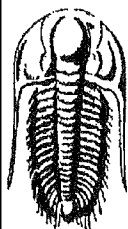
Tool Information

Drill Pipe:	Length: 3281.00 ft	Diameter: 3.80 inches	Volume: 46.02 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 35000.00 lb
			<u>Total Volume: 46.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3332.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3302.00	
Shut In Tool	5.00			3307.00	
Sampler	3.00			3310.00	
Hydraulic tool	5.00			3315.00	
Jars	5.00			3320.00	
Safety Joint	2.00			3322.00	
Packer	5.00			3327.00	31.00 Bottom Of Top Packer
Packer	5.00			3332.00	
Stubb	1.00			3333.00	
Perforations	1.00			3334.00	
Recorder	0.00	6755	Inside	3334.00	
Recorder	0.00	8360	Outside	3334.00	
Perforations	20.00			3354.00	
Bullnose	3.00			3357.00	25.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 37124 **DST#: 3**
Test Start: 2010.02.13 @ 18:30:04

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	VSOCM-3%O-97%M	0.288

Total Length: 40.00 ft Total Volume: 0.288 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6755

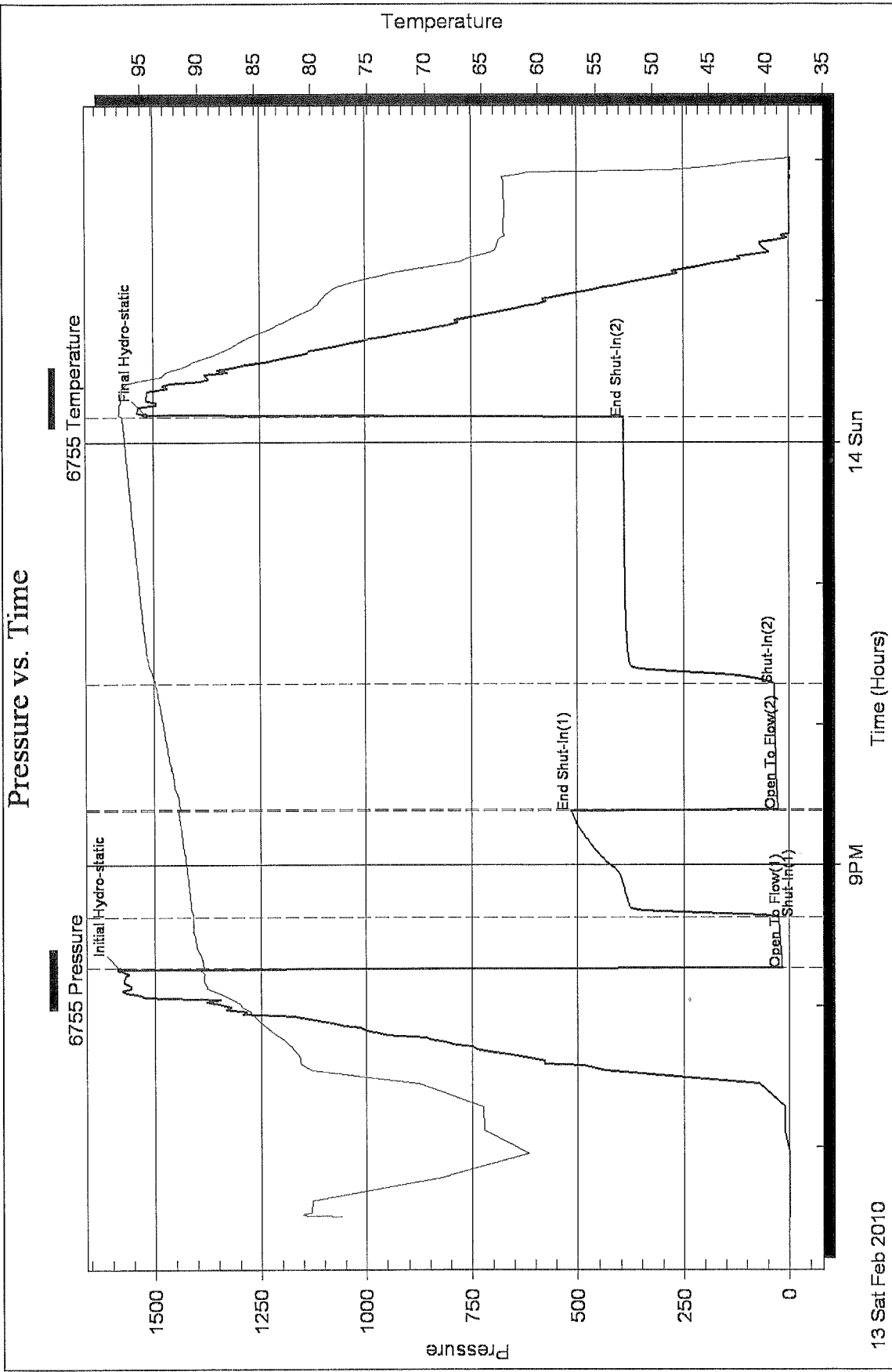
Inside

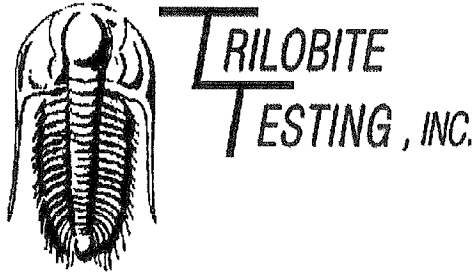
Venture Resources, Inc.

9 8S 21W Graham KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Venture Resources, Inc.**

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227

ATTN: Greg Mackey

9 8S 21W Graham KS

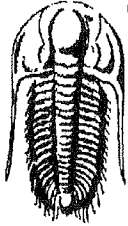
Nevins Unit #1

Start Date: 2010.02.14 @ 16:59:36

End Date: 2010.02.14 @ 23:37:06

Job Ticket #: 37125 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Venture Resources, Inc.
 2255 S, Wadsworth
 Suite 205
 Lakewood, CO 80227
 ATTN: Greg Mackey

Nevins Unit #1

9 8S 21W Graham KS

Job Ticket: 37125

DST#: 4

Test Start: 2010.02.14 @ 16:59:36

GENERAL INFORMATION:

Formation: "E-F"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:26:06
 Time Test Ended: 23:37:06
 Interval: 3434.00 ft (KB) To 3454.00 ft (KB) (TVD)
 Total Depth: 3454.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2062.00 ft (KB)
 2057.00 ft (CF)
 KB to GR/CF: 5.00 ft

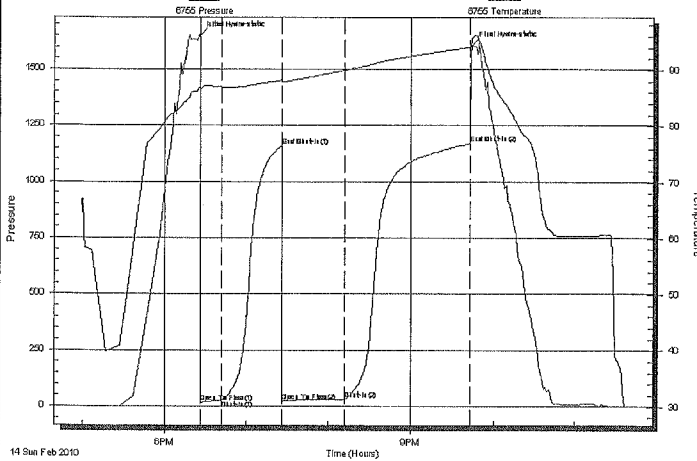
Serial #: 6755

Inside

Press@RunDepth: 31.33 psig @ 3436.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.02.14 End Date: 2010.02.14 Last Calib.: 2010.02.14
 Start Time: 16:59:38 End Time: 23:37:06 Time On Btm: 2010.02.14 @ 18:25:36
 Time Off Btm: 2010.02.14 @ 21:43:36

TEST COMMENT: IFP-Weak Blow ,Built to 3"
 ISI-Dead
 FFP-Fair Blow ,Built to 7-1/2"
 FSI-Intermittant Blow back

Pressure vs. Time



PRESSURE SUMMARY

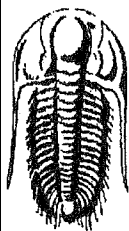
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1649.34	87.04	Initial Hydro-static
1	17.16	86.62	Open To Flow (1)
17	24.97	87.02	Shut-In(1)
61	1156.16	88.23	End Shut-In(1)
61	21.53	87.89	Open To Flow (2)
107	31.33	89.97	Shut-In(2)
197	1169.46	94.18	End Shut-In(2)
198	1607.06	95.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud Cut Oil-50%O-50%M	0.02
35.00	Clean Oil	0.26
0.00	50' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 37125 **DST#: 4**
Test Start: 2010.02.14 @ 16:59:36

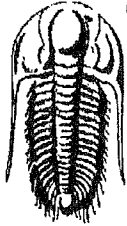
Tool Information

Drill Pipe:	Length: 3379.00 ft	Diameter: 3.80 inches	Volume: 47.40 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 35000.00 lb
			<u>Total Volume: 47.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3434.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3404.00	
Shut In Tool	5.00			3409.00	
Sampler	3.00			3412.00	
Hydraulic tool	5.00			3417.00	
Jars	5.00			3422.00	
Safety Joint	2.00			3424.00	
Packer	5.00			3429.00	31.00 Bottom Of Top Packer
Packer	5.00			3434.00	
Stubb	1.00			3435.00	
Perforations	1.00			3436.00	
Recorder	0.00	6755	Inside	3436.00	
Recorder	0.00	8360	Outside	3436.00	
Perforations	15.00			3451.00	
Bullnose	3.00			3454.00	20.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS

Job Ticket: 37125

DST#: 4

Test Start: 2010.02.14 @ 16:59:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud Cut Oil-50%O-50%M	0.025
35.00	Clean Oil	0.263
0.00	50' Gas In Pipe	0.000

Total Length: 40.00 ft

Total Volume: 0.288 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

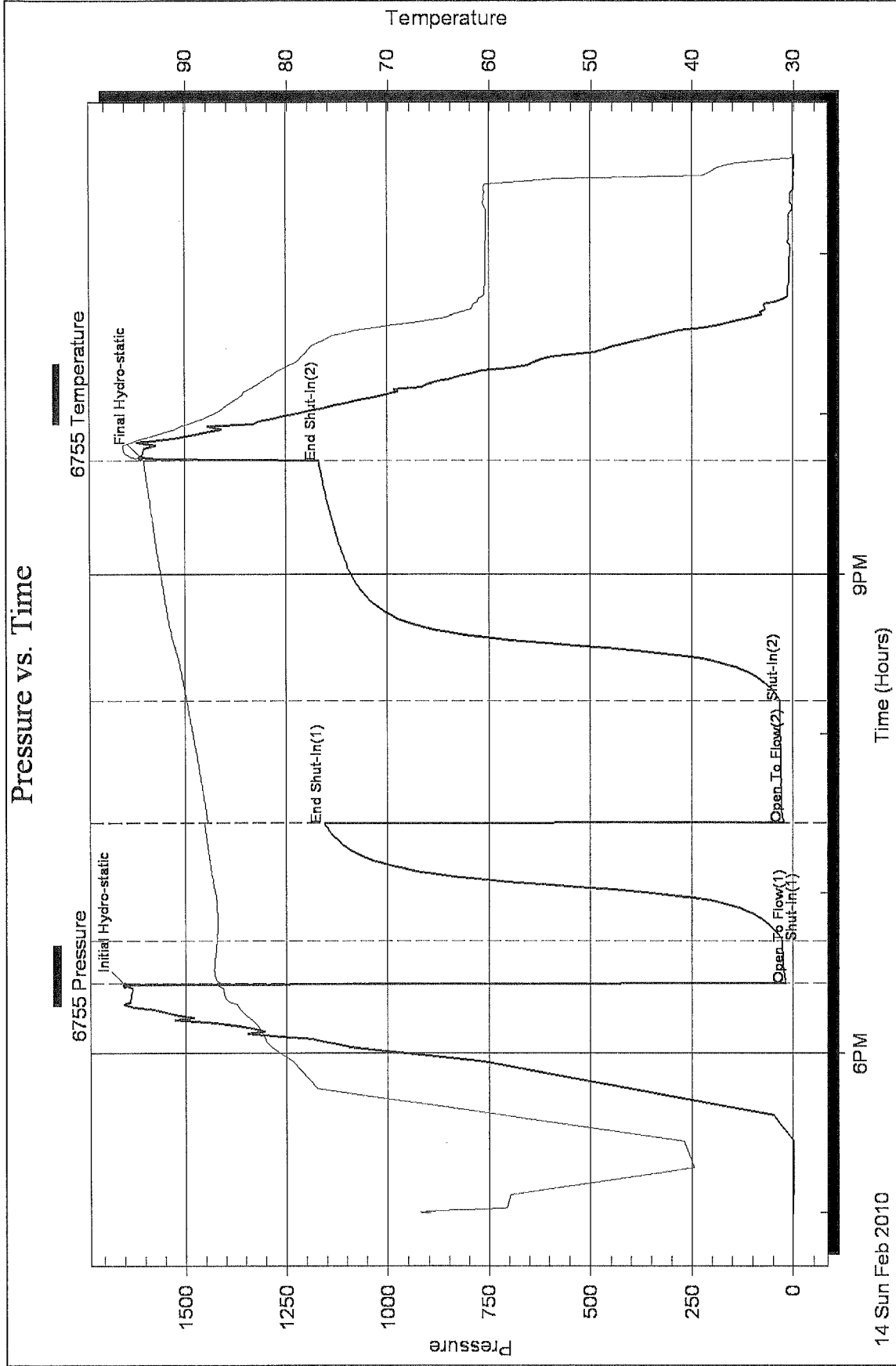
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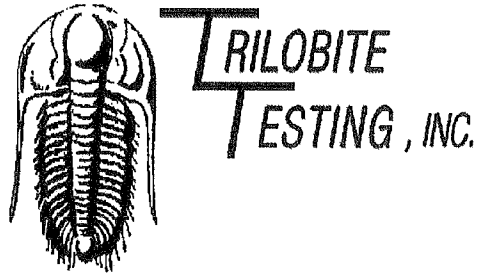
Venture Resources, Inc.

9 8S 21W Graham KS

DST Test Number: 4

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Venture Resources, Inc.**

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227

ATTN: Greg Mackey

9 8S 21W Graham KS

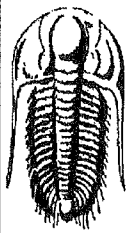
Nevins Unit #1

Start Date: 2010.02.15 @ 15:58:23

End Date: 2010.02.15 @ 22:51:23

Job Ticket #: 38076 DST #: 5

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources, Inc.

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

Nevins Unit #1

9 8S 21W Graham KS

Job Ticket: 38076

DST#: 5

Test Start: 2010.02.15 @ 15:58:23

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:33:53

Time Test Ended: 22:51:23

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3546.00 ft (KB) To 3579.00 ft (KB) (TVD)**

Reference Elevations: 2062.00 ft (KB)

Total Depth: 3579.00 ft (KB) (TVD)

2057.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755 Inside

Press@RunDepth: 21.92 psig @ 3551.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.02.15

End Date: 2010.02.15

Last Calib.: 2010.02.15

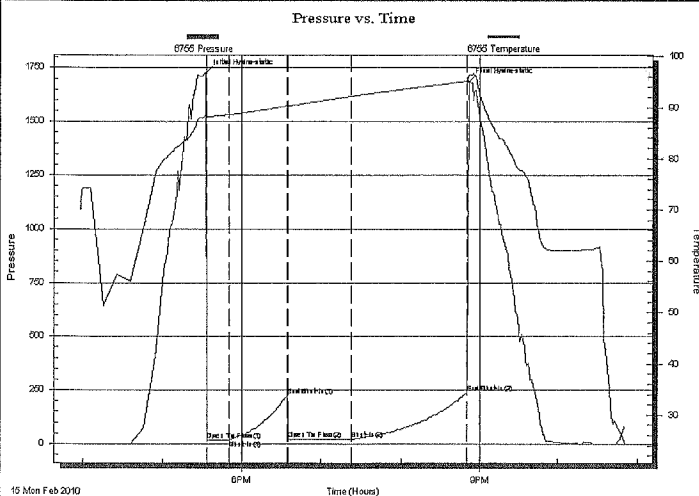
Start Time: 15:58:25

End Time: 22:51:23

Time On Btm: 2010.02.15 @ 17:33:23

Time Off Btm: 2010.02.15 @ 20:50:53

TEST COMMENT: IFF-Weak Blow, Built to 1/2"
ISI-Dead
FFP-Weak Surface Blow, Died in 10 Min.
FSI-Dead



PRESSURE SUMMARY

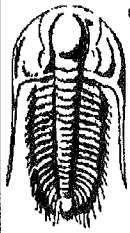
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1723.38	88.54	Initial Hydro-static
1	15.97	88.10	Open To Flow (1)
17	19.42	88.60	Shut-In(1)
61	224.42	90.28	End Shut-In(1)
62	20.07	90.24	Open To Flow (2)
110	21.92	92.16	Shut-In(2)
197	238.67	95.15	End Shut-In(2)
198	1687.23	96.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Clean Oil	0.00
4.00	OCM-15%O-85%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS
Job Ticket: 38076 **DST#: 5**
Test Start: 2010.02.15 @ 15:58:23

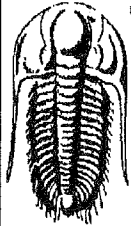
Tool Information

Drill Pipe:	Length: 3505.00 ft	Diameter: 3.80 inches	Volume: 49.17 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 49.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3546.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3516.00	
Shut In Tool	5.00			3521.00	
Sampler	3.00			3524.00	
Hydraulic tool	5.00			3529.00	
Jars	5.00			3534.00	
Safety Joint	2.00			3536.00	
Packer	5.00			3541.00	31.00 Bottom Of Top Packer
Packer	5.00			3546.00	
Stubb	1.00			3547.00	
Perforations	4.00			3551.00	
Recorder	0.00	6755	Inside	3551.00	
Recorder	0.00	8360	Outside	3551.00	
Perforations	20.00			3571.00	
Bullnose	3.00			3574.00	28.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

Nevins Unit #1

2255 S, Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Greg Mackey

9 8S 21W Graham KS

Job Ticket: 38076

DST#: 5

Test Start: 2010.02.15 @ 15:58:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1.00	Clean Oil	0.005
4.00	OCM-15%O-85%M	0.020

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

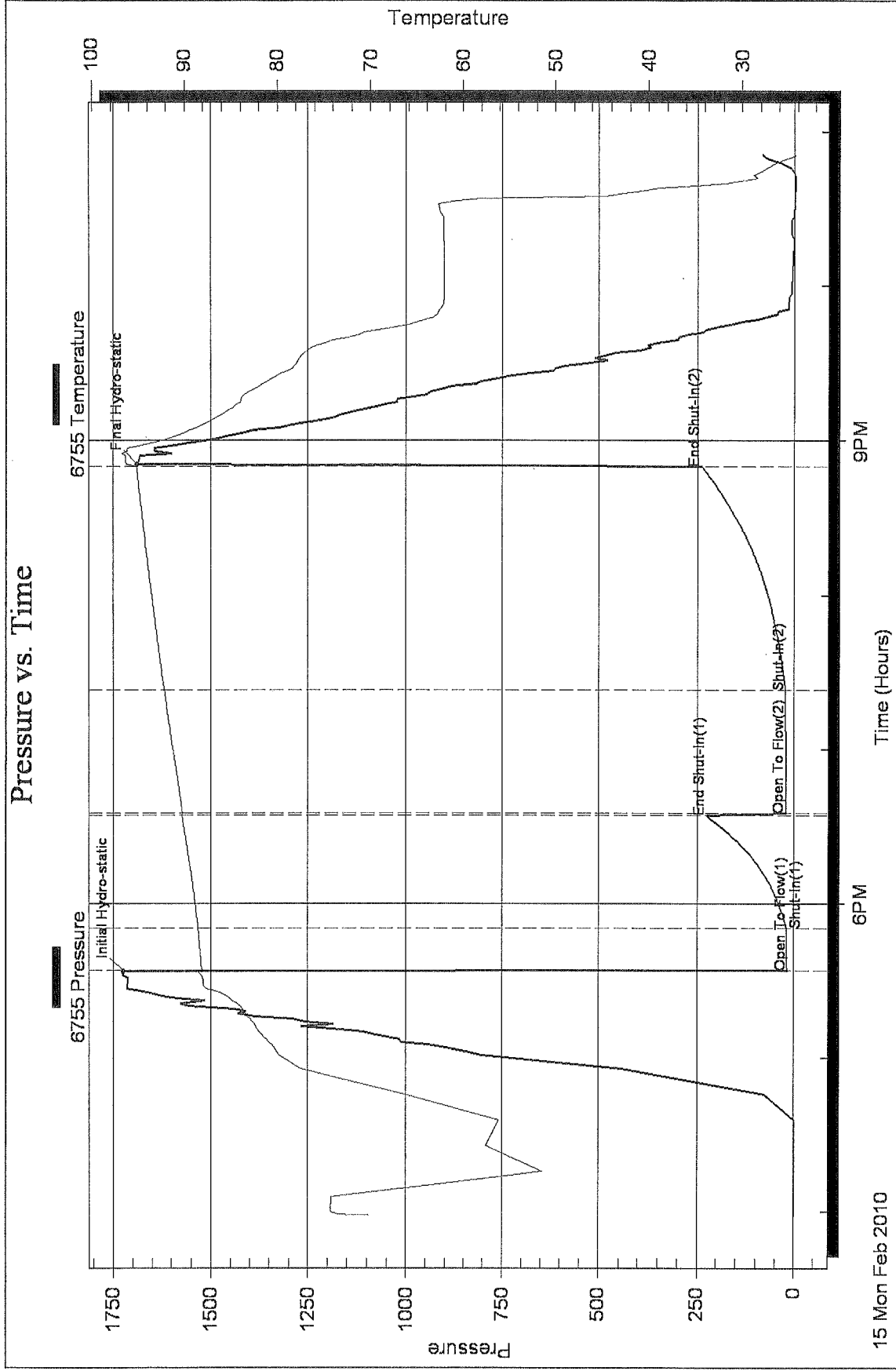
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



15 Mon Feb 2010

9PM

6PM

Time (Hours)