

7-8-21W Pl *And*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

NP 98325

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7211 EXPIRATION DATE _____

OPERATOR L & A Oil Company API NO. 15 - 065 - 21,813

ADDRESS P. O. Box 204 COUNTY Graham

Bogue, Kansas 67625 FIELD _____

* CONTACT PERSON Leon Stephen PROD. FORMATION _____

PHONE 913-674-5650

PURCHASER _____ LEASE Kenyon-Hardman

ADDRESS _____ WELL NO. #1

WELL LOCATION NE NE SE

DRILLING Big Springs Drilling, Inc. Ft. from _____ Line and

CONTRACTOR P. O. Box 8287 - Munger Station Ft. from _____ Line of

ADDRESS Wichita, Kansas 67208 the SE (Qtr.) SEC 7 TWP 8S RGE 21W (E)

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3550' PBTD _____ KGS ☒

SPUD DATE 6-29-83 DATE COMPLETED 7-7-83 SWD/REP _____

ELEV: GR 2107' DF 2109 KB 2112' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. EC-KCC

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other EC-KCC

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Agnes Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR L & A Oil Company LEASE Kenyon-Hardman SEC. 7 TWP. 8S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLING LOG</u>				
Sand & Shale	0	1578'		
Anhydrite	1578'	1609'		
Shale & Shells	1609'	2065'		
Shale	2065'	2660'		
Shale & Lime	2660'	3065'		
Lime	3065'	3518'		
Lime & Shale	3518'	3550'		
RTD	3550'			
DST#1*326069* DST#1 3260-90 Recovered 70' Mud with few specks of oil. HYD 1792-1703#, SIP 1703-1047#, FP 29-29/45-59#, 100 F				
DST#2 3260-3330, 30"-45"-60"-90", strong blow for 90 minutes, Recovered: 325' oil cut Gsy Md- 40% oil, 15% w 55% Md, 697' Total Fluid + 62' Gas in pipe HYD 1782-1723#, SIP 1164-1145#, FP 99-178/228-367# 103 F				
DST#3 3382-3415', Recovered 15' Heavy oil cut mud, (12% oil +88% Mud), HYD 1770-1744#, SIP 130-60# , FP 50-50/60-60#				
DST#4 3411-45', Recovered: 1190' gas in pipe, 2200' gassy oil-no water gravity 3 corrected, HYD 1772-1762#, SIP 1164-1125#, FP 188-446/545-692#				
DST#5 3492-3530' weak blow for 8 mins. Recovered 3' oil specked mud. HYD 1821-1772#, SIP 59-49#, FP 39-39/39-39#				
DST#6 3522-50' Recovered 2' oil, 3' socm, HYD 1821-1782#, SIP 376-476#, FP 9-9/14-14#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 Sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			