

7-8-21W
7/21/87

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7211

EXPIRATION DATE _____

OPERATOR L & A Oil Company

API NO. 15 - 065 - 21,813

ADDRESS P. O. Box 204

COUNTY Graham

Bogue, Kansas 67625

FIELD _____

** CONTACT PERSON Leon Stephen

PROD. FORMATION _____

PHONE 913-674-5650

PURCHASER _____

LEASE I. Kenyon

ADDRESS _____

WELL NO. #1

SW SW 1/4

WELL LOCATION NE NE SE

NE NE SE

DRILLING Big Springs Drilling, Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS P. O. Box 8287 - Munger Station

the (Qtr.) SEC 7 TWP 8S RGE 21W (W).

Wichita, Kansas 67208

PLUGGING _____

WELL PLAT

(Office

CONTRACTOR _____

Use Only)

ADDRESS _____

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3562'

PBTD _____

SPUD DATE 8-4-83

DATE COMPLETED 8-12-83

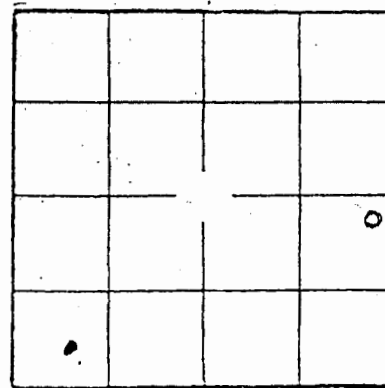
ELEV: GR _____

DF _____

KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 250' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 11 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

A F F I D A V I T

I Agnes Stephen

, being of lawful age, hereby certifies

OPERATOR L & A Oil Company

LEASE I. Kenyon

SEC. 7 TWP. 8S RGE. 21W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLER LOG</u>				
Shale	0	945'		
Sand & Shale	945'	1593'		
Anhydrite	1593'	1625'		
Shale	1625'	2040'		
Sand & Shale	2040'	2288'		
Shale	2288'	2715'		
Shale & Lime	2715'	2876'		
Rock Chalk, Shale & Lime	2876'	3003'		
Shale & Lime	3003'	3425'		
Lime	3425'	3562'		
RTD	3562'			
DST #1 3273-3300', Recovered 10' oil specked Mud., HYD 1694-1694#, SIP 953-911#, FP 31-31/31-31# 107 F				
DST#2 3317-42' Recovered 150' watery mud, 240' Muddy water, Chloridas=56,000 ppm HYD				
DST#3 3392-3425 Weak blow for 10 mins. Recovered 10' slightly oil cut mud; 3% oil, 97% mud. HYD 1790-1790# SIP 42-NR FP 31-31/31-31# 105 F				
DST#4 3424-50 90min weak blow Recovered 25' gas in pipe; 10' very slightly spotted mud (18% oil, 35%sw, 55% Mud) 100' oil spotted mud (35% sw, 65% Mud) Hyd 1779-1779# SIP 1059-1027# FP 12-52163-74# 112F				
DST#5 3540-62 Flushed Tool Good surge. Recovered 6 inches heavy black oil, 3 1/2 oil cut mud (5% oil +45% mud) HYD 1917-1906 SIP 158-95# FP 31-31/31-31# 112 F				
If additional space is needed use Page 2, Side 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/Ht.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 SX	6% gel 2%cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			