32-8-21W Inc

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7211 EXPIRATION DATE _____

OPERATOR L & A Oil Company API NO. 15 - 065 - 21,929

ADDRESS P. O. Box 204 COUNTY Graham

Bogue, Kansas 67625 FIELD _____

** CONTACT PERSON Leon Stephen PROD. FORMATION _____

PHONE (913) 674-5660 _____ Indicate if new pay.

PURCHASER _____ LEASE McDougal

ADDRESS _____ WELL NO. #1

_____ WELL LOCATION NW NW SE

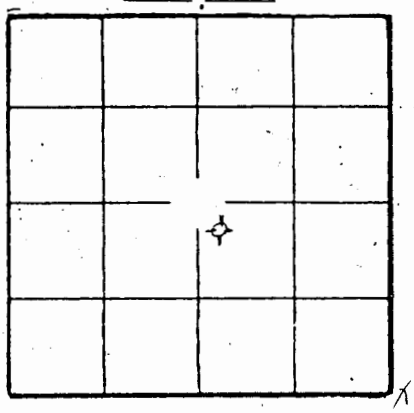
DRILLING CONTRACTOR Big Springs Drilling, Inc. 2310 Ft. from south Line and

ADDRESS P. O. Box 8287 - Munger Station 2310 Ft. from east Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 32 TWP 8S RGE 21W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3308' PBTD _____

SPUD DATE 2-8-84 DATE COMPLETED 2-14-84

ELEV: GR 2198' DF 2200' KB 2203'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 247' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 1 1 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

A F F I D A V I T

Leon W. Stephen, being of lawful age, hereby certifies

ACO-1 Well History

(E)

Side TWO OPERATOR L & A Oil Company LEASE NAME McDougal SEC 32 TWP 8S RGE 21W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run. ____ Check if samples sent Geological Survey.				
DRILLERS LOG				
Shale	0	1238'		
Sand	1238'	1467'		
Shale	1467'	1751'		
Anhydrite	1751'	1771'		
Shale	1771'	2570'		
Shale & Lime	2570'	3706'		
RTD	3706'			
Well was dry. No tests taken and did not log.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	135 SX	2% gel 3% ccl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval