

34-8-21W Ind

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, with the County (30) days after the completion of a well, regardless of how the well was completed.

WELL FILE

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE

OPERATOR Murfin Drilling Company API NO. 15-065-21,684

ADDRESS 617 Union Center Bldg. COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Melissa Larkin - Drilling PROD. FORMATION Conglomerate

Kerran Redington - Production PHONE 316-267-3241

PURCHASER Clear Creek, Inc. LEASE Guillaume

ADDRESS McPherson, KS WELL NO. 1-34

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION SE SE SW

ADDRESS 617 Union Center Bldg. 330 Ft. from South Line and

Wichita, KS 67202 2310 Ft. from West Line of

the (Qtr.) SEC 34 TWP 8S RGE 21W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3745' PBTD 3717'

SPUD DATE 8-19-82 DATE COMPLETED 8-26-82

ELEV: GR 2088' DF --- KB 2093'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

		34	

Amount of surface pipe set and cemented 231' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. J. Corey, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: [Signature]

55008

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling LEASE Guillaume #1-34 SEC. 34 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Surface Dirt & Rock & Shale				235	LOG TOPS	
Shale & Sand				1480		
Shale				1575	Anhydrite	1572' (-521)
Anhydrite				1607	B/Anhydrite	1605' (-488)
Shale				2880	Topeka	3035' (-942)
Shale & Lime				3185	Heebner	3246' (-1153)
Shale				3295	Toronto	3270' (-1117)
Shale & Lime				3695	LKC	3288' (-1152)
Lime				3745'	BKC	3505' (-1412)
					Arbuckle	3668' (-1575)
DST #1: 3249-3310'/30-60-60-60. Rec. 150' MW				HP: 1850-1768#.	SI: 1174-1143#.	
FP: 62-72/82-114#.						
DST #2: 3318-3340'/45-45-45-45. Rec. 20' M.				HP: 1829-1809#.	FP: 31-31/31-31#.	
SI: 1174-1148#.						
DST #3: 3588-3635'/45-45-45-45. miscun pkr failure.						
DST #4: 3563-3643'/30-60-60-60. Rec. 273' HOCM (120' gsy OCM, 5% G, 30% O, 5% W, 60% M, 153' gsy MCO, 5% gas, 50% O, 15% W, 30% M).				HP: 1983-1983#.	SIP: 1061-1010#	
FP: 72-114/134-165#.						
2 3/8"	3594'					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. SOS 70/30, 1500 gal. Diesel, 500 gal. MOD-202	3622-25'
5 gal. WS-36, 30 gal. Parasperse, 45 gal. Xylene	

RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1985

Date of first production 9-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity CONSERVATION DIVISION
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RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas --- MCF	Water % --- bbls.	Disposition of gas (vented, used on lease or sold)
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Perforations 3622-25'

Surface Production	12 1/4"	8-5/8"	24#	231'	Sunset	150 sx.	---
75 sx. 50-50 Poz, 2% gel, 10% salt, 3/4% CFR-2, 2% CC, 25 gal. Latex.	7-7/8"	4 1/2"	10.5#	3744'	50 sx Class A w/10% salt, 3/4% CFR-2 + 50 sx 50-50 Poz. w/2% gel, 10% salt,		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4		3622-25'

TUBING RECORD