

34-8-21W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE

OPERATOR Murfin Drilling Company API NO. 15-065-21,659

ADDRESS 617 Union Center Bldg. COUNTY Graham

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Melissa Larkin - Drilling
Kerran Redington - Production
PHONE 316-267-3241 PROD. FORMATION Arbuckle

PURCHASER Clear Creek, Inc. LEASE Morin

ADDRESS McPherson, KS WELL NO. 1-34

WELL LOCATION 990' fNL 2310' fEL

DRILLING Murfin Drilling Company 990 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 617 Union Center Bldg. the (Qtr.) SEC 34 TWP 8S RGE 21W.
Wichita, Kansas 67202

PLUGGING WELL PLAT (Office

CONTRACTOR CONTRACTOR Use Only)

ADDRESS State Geological Survey

WICHITA BRANCH

TOTAL DEPTH 3720' PBTB 3668'

SPUD DATE 6-29-82 DATE COMPLETED 7-9-82

ELEV: GR 2083' DF --- KB 2088'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 216' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1,250 gal. MOD-202		3632-54'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-09-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12		%	
Disposition of gas (vented, used on lease or sold)		MCF	bbbls.	CFPB

Perforations 3632-54'

SIDE TWO

OPERATOR

Murfin Drilling Company LEASE Morin #1-34

ACO-1 WELL HISTORY

SEC. 34 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock		15'	LOG TOPS	
Shale		875'		
Shale & Sand		1584'	ANHYDRITE	1593' +495
Shale		2790'	B/ANHYDRITE	1628' +460
Shale & Lime		3653'	TOPEKA	3036' -948
Arbuckle		3663'	HEEBNER	3251' -1163
Lime		3722'	TORONTO	3274' -1186
			LKC	3290' -1202
			BKC	3505' -1417
			ARBUCKLE	3629' -1541
DST #1: 3251-3320'/45-45-45-45. Rec. 150' slightly oil specked mud. BHP: 1100-1061#. FP: 87-106/106-106#.				HYD: 1813-1794#.
DST #2: 3319-3345'/45-45-45-45. Rec. 10' M. FP: 29-29/38-38#.				HYD: 1938-1900#. BHP: 1027-984#.
DST #3: 3341-3401'/45-45-45-45. Rec. 10' M. FP: 48-48/58-58#.				HYD: 1957-1909#. BHP: 1023-946#.
DST #4: 3413-3510'/45-45-45-45. Rec. 10' M. FP: 68-68/87-87#.				HYD: 1992-1973#. BHP: 650-544#.
DST #5: 3594-3643'/45-45-45-45. Rec. 30' HOCM: 35% oil, 60% M., 5% SW, Total 90'. FP: 58-58/71-71#.				65% Oil, 30% M., 5% SW. 60' HOCM: 2005-1986#. BHP: 1003-965#.
DST #6: 3643-53'/45-30-45-45. Rec. 50' M C O: 37% M, 60% O, 5% SW. FP: 48-58/68-77#.				5% M, 95% O, 60' MCO 25% M, 75% O, 2040-1963#. BHP: 1036-1027#.
DST #7: 3653-73'/45-45-45-45. Rec. 80' HOCM: 450' Gassy SW. FP: 38-126/155-233#.				60% O, 10% M, 5% SW, 20% G. 1143-1133#. BHP: 38-126/155-233#.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	216'	Common Sunset	170	---
Production	7-7/8"	5 1/2"	15.5#	3668'	25 sx. Class A.	25 sx.	50-50 Pozmix
with 10% salt, 3/4% CFR-2, 2% CC. 50 sx. 50-50 Pozmix with 10% salt, 3/4% CFR-2, 2% CC + 25 gal. Latex							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3652-54'
TUBING RECORD					3643-46'
Size 2 7/8"	Setting depth 3598'	Packer set at			3632-35'