

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

DRL ¹⁷ ~~48-8-22-Graham-Ks~~
11-19-07 **Rice Trust C #1**

Start Date: 2004.03.17 @ 04:15:32

End Date: 2004.03.17 @ 10:40:02

Job Ticket #: 19789 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc
 P O Box 2410
 Plainfield IL 60544
 ATTN: Leroy Holt

Rice Trust C #1
 17
~~10-8-22-Graham-Ks~~ **DRL 11-17-07**
 Job Ticket: 19789 **DST#: 1**
 Test Start: 2004.03.17 @ 04:15:32

GENERAL INFORMATION:

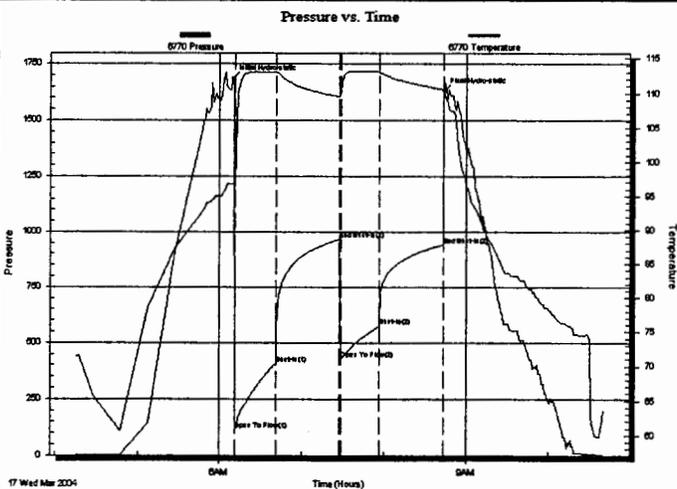
Formation: **70" LKC**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: **06:11:32**
 Time Test Ended: **10:40:02**
 Interval: **3423.00 ft (KB) To 3442.00 ft (KB) (TVD)**
 Total Depth: **3442.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Dan Bangle**
 Unit No: **21**
 Reference Elevations: **2103.00 ft (KB)**
2098.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 6770

Inside

Press@RunDepth: **574.93 psig @ 3424.00 ft (KB)**
 Start Date: **2004.03.17** End Date: **2004.03.17**
 Start Time: **04:15:33** End Time: **10:40:02**
 Capacity: **7000.00 psig**
 Last Calib.: **2004.03.17**
 Time On Btm: **2004.03.17 @ 06:09:32**
 Time Off Btm: **2004.03.17 @ 08:43:32**

TEST COMMENT: IF-Strong BOB in 3 min
 FF-Strong-BOB in 5 min
 Times-30-45-30-45



PRESSURE SUMMARY

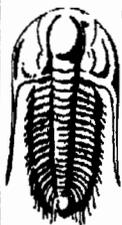
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1683.78	96.81	Initial Hydro-static
2	115.62	96.47	Open To Flow (1)
32	404.63	112.99	Shut-In(1)
78	965.69	109.54	End Shut-In(1)
79	425.33	109.93	Open To Flow (2)
107	574.93	113.08	Shut-In(2)
154	941.47	110.53	End Shut-In(2)
154	1627.86	110.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
495.00	Water	4.36
620.00	Silty O&GCMdyW 5%g 2%o 73%w 20%n	8.70
50.00	CO	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc
P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

Rice Trust C #1
¹⁷
~~10-8-22-Graham-Ks~~ DRL 11-19-07
Job Ticket: 19789 DST#:1
Test Start: 2004.03.17 @ 04:15:32

Tool Information

Drill Pipe:	Length: 3144.00 ft	Diameter: 3.80 inches	Volume: 44.10 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 45.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3423.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3403.00	
Shut In Tool	5.00			3408.00	
Hydraulic tool	5.00			3413.00	
Packer	5.00			3418.00	21.00 Bottom Of Top Packer
Packer	5.00			3423.00	
Stubb	1.00			3424.00	
Recorder	0.00	6770	Inside	3424.00	
Perforations	15.00			3439.00	
Recorder	0.00	13254	Outside	3439.00	
Bullnose	3.00			3442.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				

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 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	Russell Oil Inc P O Box 2410 Plainfield NJ 60544 ATTN: Leroy Holt	Rice Trust C #1 17 18-8-22-Graham-Ks <i>DRL</i> Job Ticket: 19789 DST#: 1 Test Start: 2004.03.17 @ 04:15:32	

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	78000 ppm
Viscosity: 41.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
495.00	Water	4.356
620.00	Silty O&GCMdyW 5%g 2%o 73%w 20%m	8.697
50.00	CO	0.701

Total Length: 1165.00 ft Total Volume: 13.754 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

DRL 11-19-07

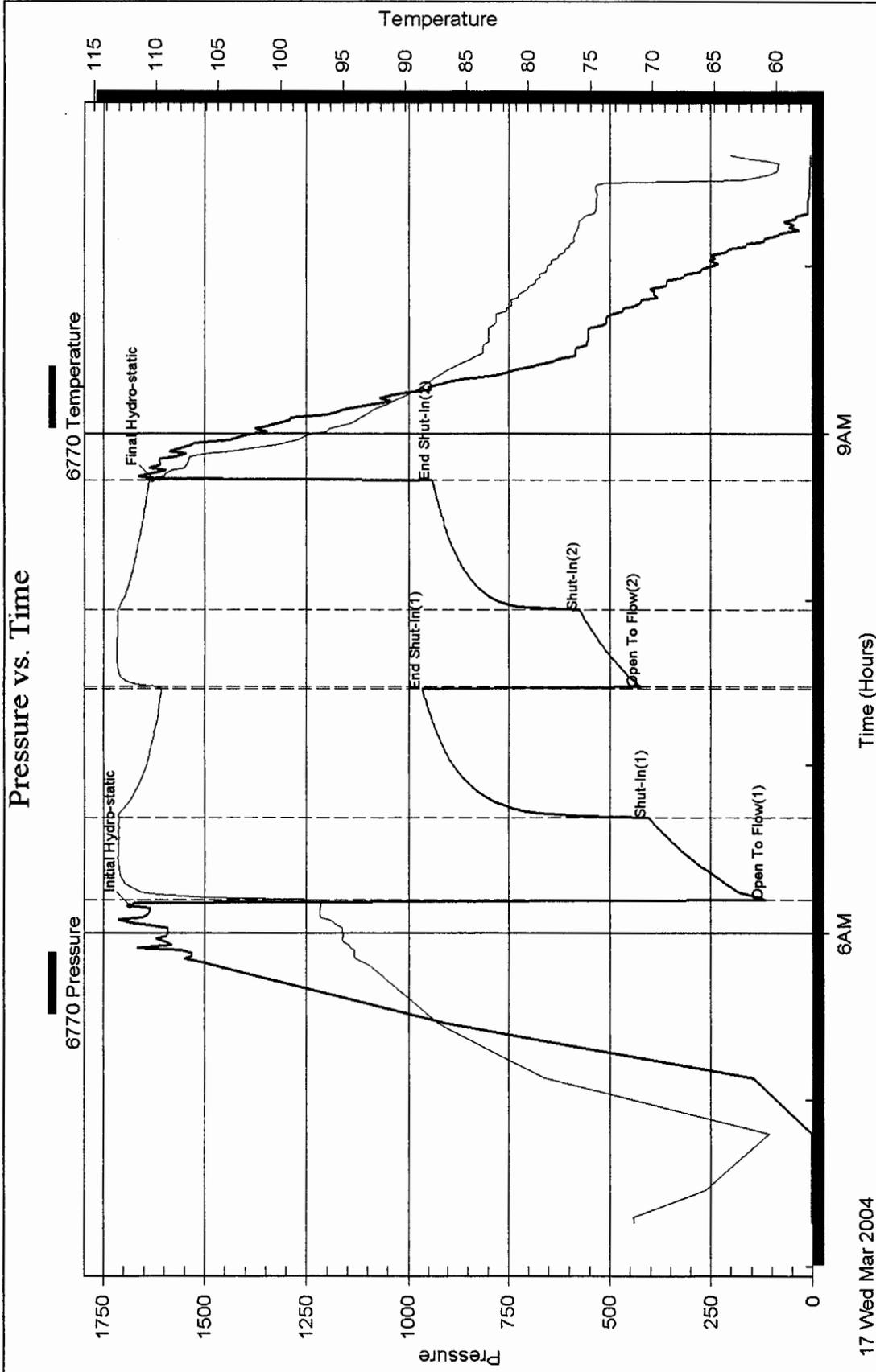
17 48-8-22-Graham-Ks

DST Test Number: 1

Serial #: 6770 Russell Oil Inc

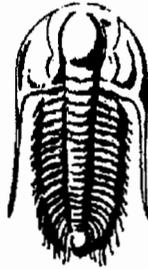
Inside

17 Wed Mar 2004



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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

17
18-8-22-Graham-Ks

DRL
11-19-07

Rice Trust C #1

Start Date: 2004.03.17 @ 10:45:57

End Date: 2004.03.17 @ 17:12:57

Job Ticket #: 19790 DST #: 2

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc

Rice Trust C #1

17
18-8-22-Graham-Ks

DST # 2

70"

LKC

2004.03.17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc
 P O Box 2410
 Plainfield Il 60544
 ATTN: Leroy Holt

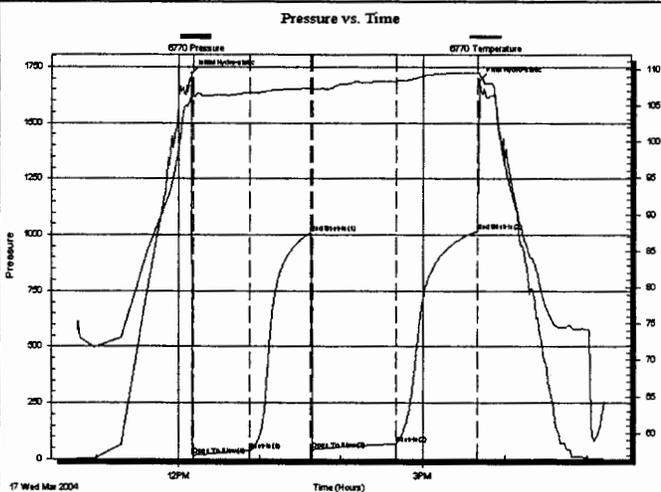
Rice Trust C #1
 17
 48-8-22-Graham-Ks DRL 11-19-07
 Job Ticket: 19790 DST#: 2
 Test Start: 2004.03.17 @ 10:45:57

GENERAL INFORMATION:

Formation: 70" LKC
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:10:57
 Time Test Ended: 17:12:57
 Test Type: Conventional Straddle
 Tester: Dan Bangle
 Unit No: 21
 Interval: 3418.00 ft (KB) To 3432.00 ft (KB) (TVD)
 Reference Elevations: 2103.00 ft (KB)
 Total Depth: 3442.00 ft (KB) (TVD)
 2098.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 5.00 ft

Serial #: 6770 Inside
 Press@RunDepth: 68.42 psig @ 3419.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2004.03.17 End Date: 2004.03.17 Last Calib.: 2004.03.17
 Start Time: 10:45:58 End Time: 17:12:57 Time On Btm: 2004.03.17 @ 12:09:57
 Time Off Btm: 2004.03.17 @ 15:40:27

TEST COMMENT: IF-Weak building to 6"
 FF-Weak building to 4"
 Times-45-45-60-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1721.37	106.16	Initial Hydro-static
1	16.01	106.26	Open To Flow (1)
43	37.89	106.74	Shut-in(1)
88	1008.73	107.37	End Shut-in(1)
90	42.61	107.18	Open To Flow (2)
150	68.42	108.36	Shut-in(2)
210	1016.97	109.49	End Shut-in(2)
211	1691.17	109.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCO 20% m 80% o	0.30
70.00	CO	0.34
0.00	170 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc
P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

Rice Trust C #1
17
~~10-8-22-Graham-Ks~~ DRZ
Job Ticket: 19790 11-19-07
DST#:2

Test Start: 2004.03.17 @ 10:45:57

Tool Information

Drill Pipe:	Length: 3144.00 ft	Diameter: 3.80 inches	Volume: 44.10 bbl	Tool Weight: 1100.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 45.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3418.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	3432.00 ft			
Interval between Packers:	14.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3398.00	
Shut In Tool	5.00			3403.00	
Hydraulic tool	5.00			3408.00	
Packer	5.00			3413.00	21.00 Bottom Of Top Packer
Packer	5.00			3418.00	
Stubb	1.00			3419.00	
Recorder	0.00	6770	Inside	3419.00	
Perforations	12.00			3431.00	
Recorder	0.00	13254	Outside	3431.00	
Blank Off Sub	1.00			3432.00	14.00 Tool Interval
Packer	5.00			3437.00	
Stubb	1.00			3438.00	
Perforations	1.00			3439.00	
Recorder	0.00	13248	Outside	3439.00	
Bullnose	3.00			3442.00	10.00 Bottom Packers & Anchor

Total Tool Length: 45.00

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT **FLUID SUMMARY**

Russell Oil Inc	Rice Trust C #1
P O Box 2410	17 18-8-22-Graham-Ks DRL 11-17-07
Plainfield II 60544	Job Ticket: 19790 DST#: 2
ATTN: Leroy Holt	Test Start: 2004.03.17 @ 10:45:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1600.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

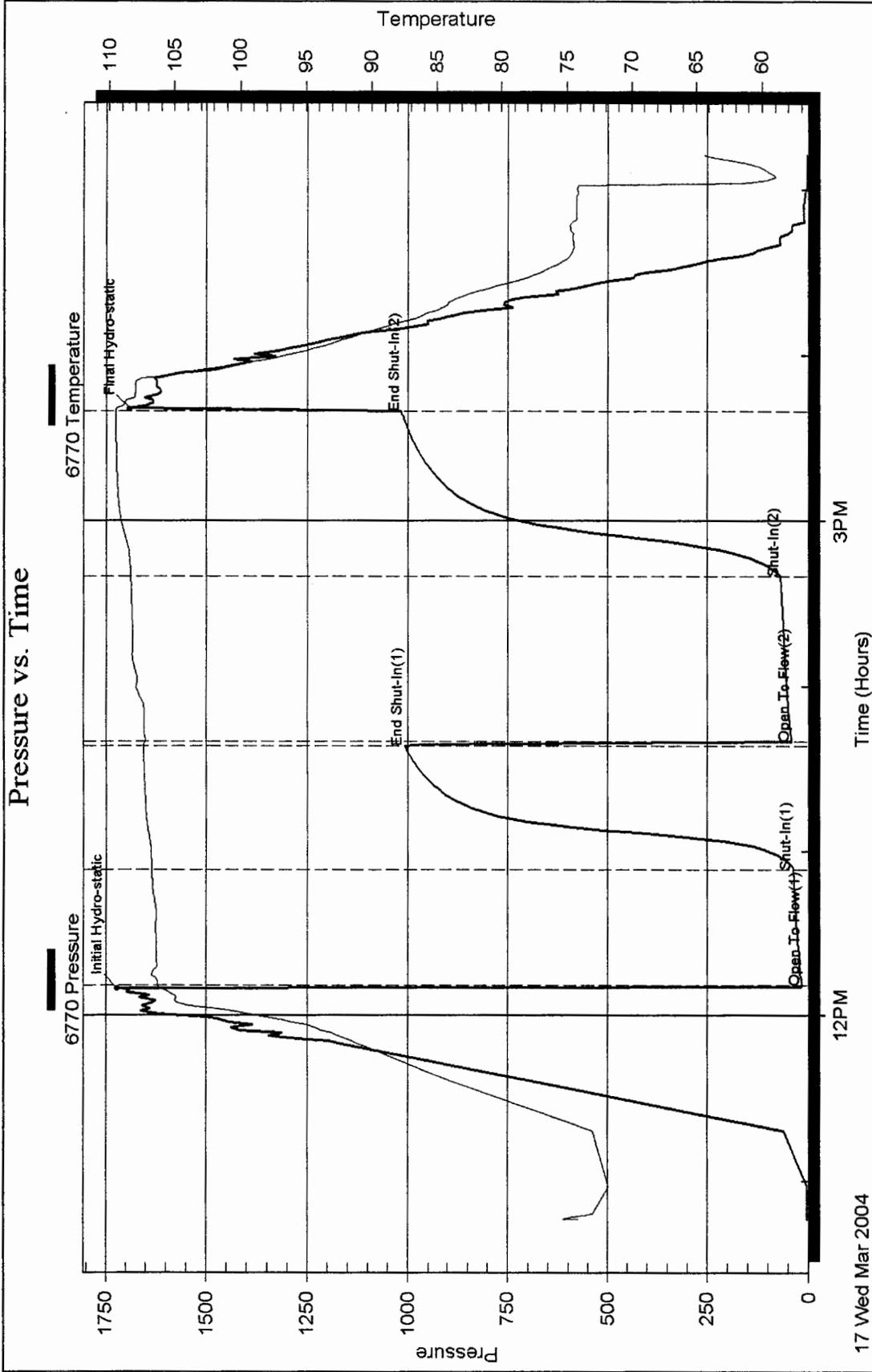
Length ft	Description	Volume bbl
60.00	MCO 20% m 80% o	0.295
70.00	CO	0.344
0.00	170 GIP	0.000

Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



17 Wed Mar 2004

Trilobite Testing, Inc
 Ref. No: 19790

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DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

17

18-8-22-Graham-Ks DRL

Rice Trust C #1

11-19-07

Start Date: 2004.03.18 @ 07:30:27

End Date: 2004.03.18 @ 14:21:27

Job Ticket #: 19791

DST #: 3

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PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Russell Oil Inc
 P O Box 2410
 Plainfield Il 60544
 ATTN: Leroy Holt

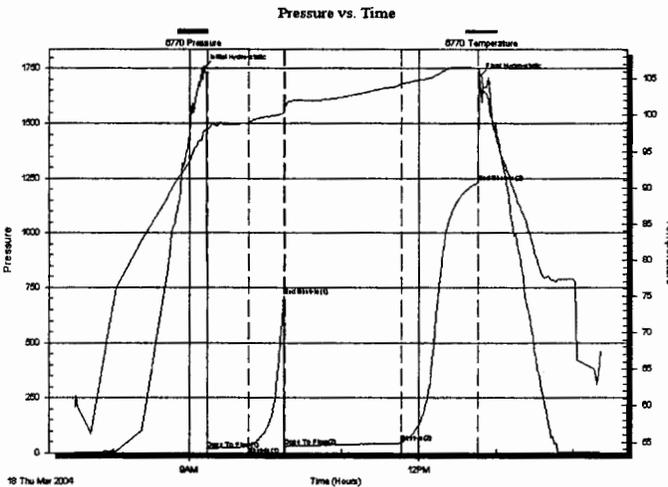
Rice Trust C #1
 17
10-8-22-Graham-Ks DRL 11-19-07
 Job Ticket: 19791 DST#: 3
 Test Start: 2004.03.18 @ 07:30:27

GENERAL INFORMATION:

Formation: **160" LKC**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **09:13:57**
 Tester: **Dan Bangle**
 Time Test Ended: **14:21:27**
 Unit No: **21**
 Interval: **3502.00 ft (KB) To 3523.00 ft (KB) (TVD)**
 Reference Elevations: **2103.00 ft (KB)**
 Total Depth: **3523.00 ft (KB) (TVD)**
2098.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **5.00 ft**

Serial #: 6770 Inside
 Press@RunDepth: **46.78 psig @ 3503.00 ft (KB)**
 Capacity: **7000.00 psig**
 Start Date: **2004.03.18** End Date: **2004.03.18**
 Last Calib.: **2004.03.18**
 Start Time: **07:30:28** End Time: **14:21:27**
 Time On Btm: **2004.03.18 @ 09:11:27**
 Time Off Btm: **2004.03.18 @ 12:46:27**

TEST COMMENT: IF-Weak building to 1/2"
 FF-Weak building to 3"
 Times-30-30-90-60



PRESSURE SUMMARY

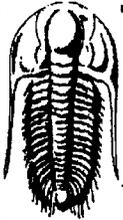
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.17	97.79	Initial Hydro-static
3	18.37	97.95	Open To Flow (1)
35	29.93	98.95	Shut-in(1)
63	710.14	100.32	End Shut-in(1)
64	28.47	101.06	Open To Flow (2)
155	46.78	104.25	Shut-in(2)
214	1232.11	106.47	End Shut-in(2)
215	1714.99	106.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MCO 30% m 70% o	0.15
45.00	CO	0.22
0.00	169 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

Rice Trust C #1

P O Box 2410
Plainfield Il 60544

17
48-8-22-Graham-Ks

DRL
11-19 07
DST#: 3

ATTN: Leroy Holt

Job Ticket: 19791

Test Start: 2004.03.18 @ 07:30:27

Tool Information

Drill Pipe:	Length: 3208.00 ft	Diameter: 3.80 inches	Volume: 45.00 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 46.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3502.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3482.00	
Shut In Tool	5.00			3487.00	
Hydraulic tool	5.00			3492.00	
Packer	5.00			3497.00	21.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Recorder	0.00	6770	Inside	3503.00	
Perforations	17.00			3520.00	
Recorder	0.00	13254	Outside	3520.00	
Bullnose	3.00			3523.00	21.00 Bottom Packers & Anchor
Total Tool Length:	42.00				

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc
P.O. Box 2410
Plainfield IL 60544
ATTN: Leroy Holt

Rice Trust C #1
17
~~48-8-22-Graham-Ks~~ DR2 11-19-07
Job Ticket: 19791 DST#: 3
Test Start: 2004.03.18 @ 07:30:27

Mud and Cushion Information

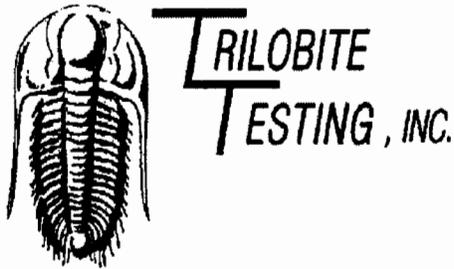
Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1600.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	MCO 30% m 70% o	0.148
45.00	CO	0.221
0.00	169 GIP	0.000

Total Length: 75.00 ft Total Volume: 0.369 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

¹⁷
~~18-8-22-Graham-Ks~~ DR2

Rice Trust C #1 11-19-07

Start Date: 2004.03.18 @ 20:45:27

End Date: 2004.03.19 @ 05:33:57

Job Ticket #: 19792 DST #: 4

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc
 P O Box 2410
 Plainfield NJ 60544
 ATTN: Leroy Holt

Rice Trust C #1
 17
 48-8-22-Graham-Ks
 Job Ticket: 19792
 Test Start: 2004.03.18 @ 20:45:27

DRL
 11-19-07
 DST#: 4

GENERAL INFORMATION:

Formation: **180" LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:51:57
 Time Test Ended: 05:33:57
 Interval: **3521.00 ft (KB) To 3534.00 ft (KB) (TVD)**
 Total Depth: 3534.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

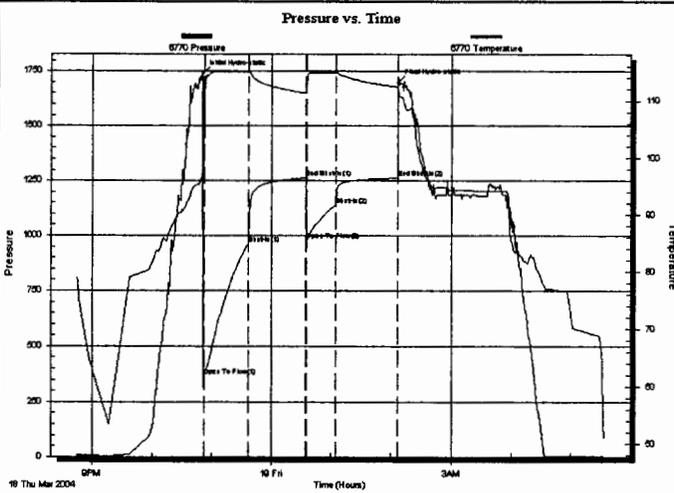
Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 21
 Reference Elevations: 2103.00 ft (KB)
 2098.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6770

Inside
 Press@RunDepth: 1139.07 psig @ 3522.00 ft (KB)
 Start Date: 2004.03.18 End Date: 2004.03.19
 Start Time: 20:45:28 End Time: 05:33:57

Capacity: 7000.00 psig
 Last Calib.: 2004.03.19
 Time On Btm: 2004.03.18 @ 22:50:27
 Time Off Btm: 2004.03.19 @ 02:06:27

TEST COMMENT: IF-Strong - BB in 45 sec
 FF-Strong BB in 3 min
 Times-45-60-30-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.24	96.75	Initial Hydro-static
2	367.33	107.38	Open To Flow (1)
47	960.13	115.01	Shut-In(1)
104	1263.34	111.36	End Shut-In(1)
105	980.08	112.49	Open To Flow (2)
134	1139.07	114.93	Shut-In(2)
196	1263.20	112.46	End Shut-In(2)
196	1697.85	112.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2620.00	Water	34.16

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

P O Box 2410
Plainfield Il 60544

ATTN: Leroy Holt

Rice Trust C #1

17
~~48-8-22-Graham-Ks~~

Job Ticket: 19792

Test Start: 2004.03.18 @ 20:45:27

DRL
11-19-07
DST#:4

Tool Information

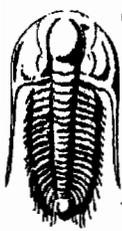
Drill Pipe:	Length: 3239.00 ft	Diameter: 3.80 inches	Volume: 45.43 bbl	Tool Weight: 900.00 lb
Heavy Wt. Pipe:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 46.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3521.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3501.00	
Shut In Tool	5.00			3506.00	
Hydraulic tool	5.00			3511.00	
Packer	5.00			3516.00	21.00 Bottom Of Top Packer
Packer	5.00			3521.00	
Stubb	1.00			3522.00	
Recorder	0.00	6770	Inside	3522.00	
Perforations	9.00			3531.00	
Recorder	0.00	13254	Outside	3531.00	
Bullnose	3.00			3534.00	13.00 Bottom Packers & Anchor
Total Tool Length:	34.00				

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc
P O Box 2410
Plainfield NJ 60544
ATTN: Leroy Holt

Rice Trust C #1
17
~~18-8-22-Graham-Ks~~
Job Ticket: 19792
Test Start: 2004.03.18 @ 20:45:27

DRL
11-19-07
DST#: 4

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	68000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

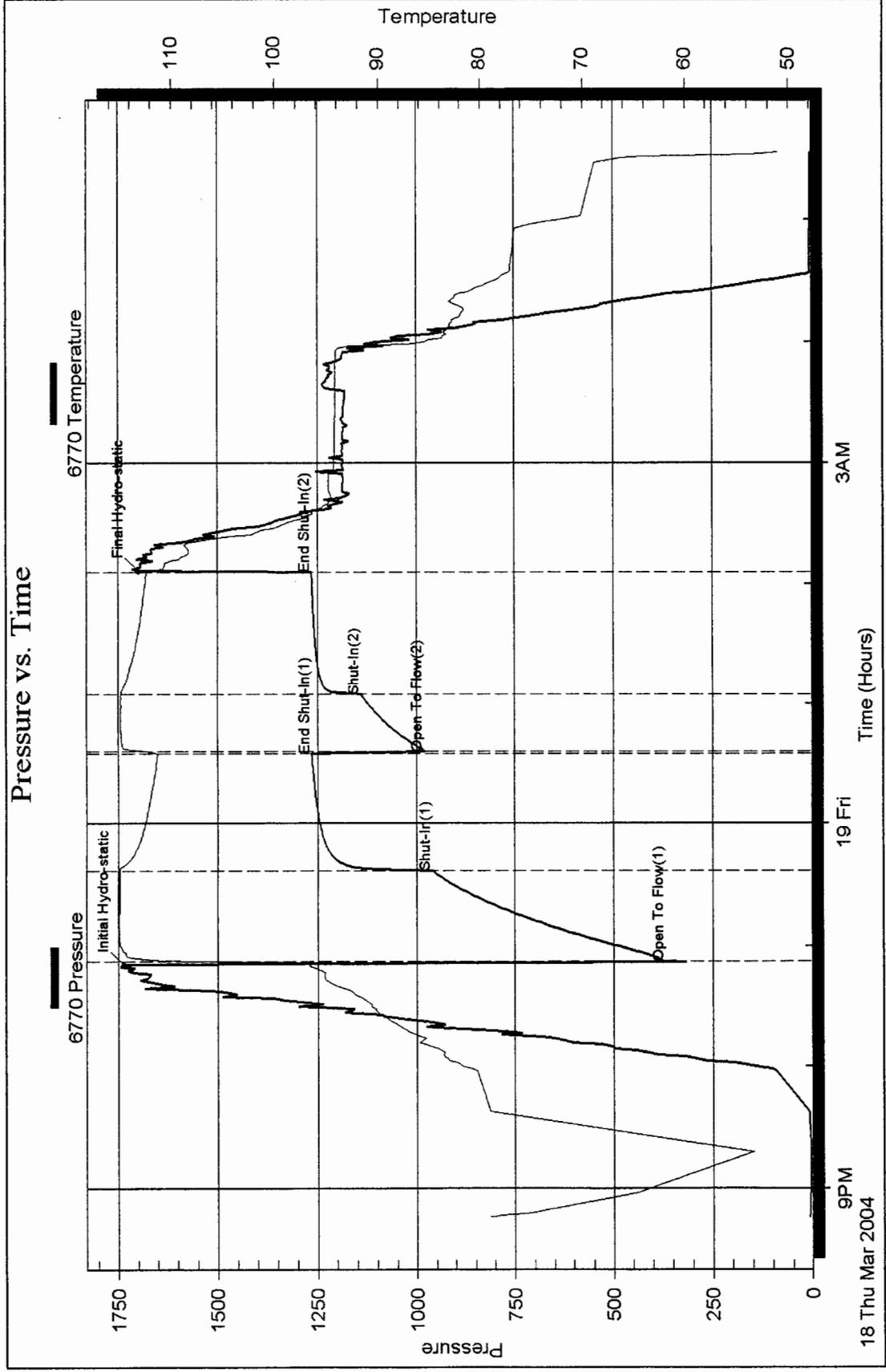
Length ft	Description	Volume bbl
2620.00	Water	34.165

Total Length: 2620.00 ft Total Volume: 34.165 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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