

Red



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

1-8-22W Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE 6-30-83

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,757

ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham

Wichita, Kansas 67208 FIELD Buckner Field

** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION
PHONE 316-681-3921

PURCHASER Koch Oil Company LEASE Buckner

ADDRESS Wichita, Kansas 67200 WELL NO. #2

DRILLING Big Springs Drilling, Inc. WELL LOCATION NE NW NE

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 330 Ft. from north Line and

Wichita, Kansas 67208 1650 Ft. from east Line of

the NE (Qtr.) SEC 1 TWP 8S RGE 22W(W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3651' PBTD

SPUD DATE 2-8-83 DATE COMPLETED 2-15-83

ELEV: GR 2138' DF KB 2143'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole completion	

Date of first production March 1983 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production -I.P. 25 bbls. Gas Water % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

State Geological Survey
WICHITA BRANCH

KCC
KGS
SWD/REP
PLG.

55025

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR: Arrowhead Petroleum, Inc. LEASE Buckner

SEC. 1 TWP. 8S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <u>DRILLERS LOG</u>				Log Tops	
Shale		0	249'	Anhydrite	1680'
Shale & Sand		249'	1085'	Base Anhy.	1711'
Shale		1085'	1200'	Heebner	3313'
Sand		1200'	1415'	Toronto	3335'
Shale		1415'	1672'	Lansing	3348'
Anhydrite		1672'	1714'	Muncie Creek	3464'
Shale & Sand		1714'	2330'	Base K.C.	3545'
Shale & Lime		2330'	3138'	Conglomerate	3601'
Lime		3138'	3395'	Arbuckle	3645'
Lime & Shale		3395'	3651'	Total Depth	3649'
RTD		3651'			
DST #1 3351' - 3360'				DST #3 3415' - 3440'	
30" - 30" - 30" - 30"				30" - 45" - 60" - 45"	
Strong blow				Strong blow	
Rec: 715 Gip, 475' CGO				Rec: 20' Gip, 125' D & GCMW	
89' Froggy MO				300' O & GCMW	
IFP: 81 - 111 FFP: 161 - 192				120' Sli OCMW	
ICIP: 1146 FCIP: 1106				565' WM few oil specks	
DST #2 3374' - 3395'				IFP: 111 - 222 FFP: 313 - 414	
30" - 45" - 60" - 45"				ICIP: 1016 FCIP: 1006	
Strong blow				DST #4 3490' - 3520'	
Rec: 240' GC & Sli OCMW				30" - 30" - 30" - 30"	
1170' Sli GC & VSOCMW				wk blow, died 13"	
IFP: 151 - 303 FFP: 404 - 596				Rec: 15 Mud w/few oil specks	
ICIP: 1156 FCIP: 1146				IFP: 30 - 30 FFP: 30 - 30	
				ICIP: 344 FCIP: 50	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175 SX	2% gel 3% ccl
Production	7 7/8	5 1/2"	14#	3648'	D - 29	100 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at