

1-8-22W

P/

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE June 30, 1983

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,772

ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham

Wichita, Kansas 67208 FIELD Buckner

** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION

PHONE 316 - 681-3921

PURCHASER Koch Oil Company LEASE Buckner "A"

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SW NE NE

DRILLING Big Springs Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from East Line of (E)

Wichita, Kansas 67208 the NE (Qtr.) SEC 1 TWP 8S RGE 22W(W).

PLUGGING CONTRACTOR ADDRESS

*State Geological Survey
WICHITA BRANCH*

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 3652' PBTD

SPUD DATE 2-17-83 DATE COMPLETED 2-24-83

ELEV: GR 2120 DF KB 2125

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|--------------|--|
| Open hole completion | | |
| Date of first production April 1983 | | Producing method (flowing, pumping, gas lift, etc.) Pumping |
| Gravity | | |
| Estimated Production -I.P. | Oil 25 bbls. | Gas % 25 bbls. |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

55027

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

Arrowhead Petroleum, Inc. LEASE Buckner "A"

SEC. 1 TWP. 8S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|---|---|--|--|
| <p>Check if no Drill Stem Tests Run.</p> <p><u>DRILLERS LOG</u></p> <p>Surface Clay & Shale Sand & Shale Sand Shale & Shells Anhydrite Shale & Lime RTD</p> <p>DST #1 3325' - 3340'</p> <p>30" - 30" - 30" - 30"</p> <p>Wk blow, died 10" Rec: 10' mud, oil spots IFP: 32 - 32 FFP: 32 - 32 ICIP: 887 FCIP: 683</p> <p>DST #2 3488' - 3504'</p> <p>30" - 30" - 30" - 30"</p> <p>Wk blow, died 10" Rec: 10' mud, oil spots IFP: 10 - 10 FFP: 10 - 10 ICIP: 21 FCIP: 10</p> <p>DST #3 3641' - 3646'</p> <p>30" - 45" - 30" - 45"</p> <p>Wk blow, died 10" Rec: 15' mud, S.O. in tool IFP: 32 - 32 FFP: 32 - 32 ICIP: 32 FCIP: 32</p> <p>If additional space is needed use Page 2, Side 2</p> | <p>0 248' 1180' 1395' 1663' 1695' 3652'</p> | <p>248' 1180' 1395' 1663' 1695' 3652'</p> | <p><u>LOG TOPS</u></p> <p>Anhydrite B/Anhydrite Heebner Toronto Lansing Muncie Creek B/KC Arbuckle</p> | <p>1662' 1693' 3299' 3321' 3335' 3450' 3537' 3643'</p> <p>DST #4 3646' - 3652'</p> <p>30" - 45" - 30" - 45"</p> <p>Wk steady blow, no blow 2nd Rec: 5' HOCM, 60' OCM IFP: 32 - 32 FFP: 43 - 43 ICIP: 1027 FCIP: 1027</p> |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 248' | Common | 175 SX | 2% gel 3% cc1 |
| Production | 7 7/8" | 5 1/2" | 14# | 3649' | D 29 | 100 SX | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 1/2" | 3646' | |