

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84OPERATOR Dakota Resources, Inc. API NO. 15-065-21,914ADDRESS 1700 Lincoln Street, Suite 3413 COUNTY GrahamDenver, Colorado 80203 FIELD _____

** CONTACT PERSON D. M. Erickson PROD. FORMATION _____
PHONE 303-832-6450 _____ Indicate if new pay.

PURCHASER _____ LEASE BassettADDRESS _____ WELL NO. 1DRILLING Allen Drilling Company 1650 Ft. from north Line andCONTRACTOR Box 1389 990 Ft. from west Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 5 TWP 8 RGE 22 (E) (W).

PLUGGING Allen Drilling CompanyCONTRACTOR Box 1389ADDRESS Great Bend, Kansas 67530TOTAL DEPTH 3650' PBDT _____SPUD DATE 2-6-84 DATE COMPLETED 2-12-84ELEV: GR 2167' DF 2169' KB 2172'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 214' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Erickson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

WELL PLAT

		5	

(Office Use Only)

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ACO-1 Well History

Side TWO

 OPERATOR Dakota Resources, Inc. LEASE NAME Bassett SEC 5 TWP 8 RGE 22 (E) (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1 3434-3456	1790		ANHY	+387
10-20-45-45				
ISIP 1140	3376	3399	Heebner	-1199
IFP 56-68				
FFP 102-205	3400	3413	Toronto	-1223
FSIP 1129				
REC 495' MW	3414		LKC	-1237
DST #2 3530-3570				
30-30-30-30		3618	BKC	-1441
ISIP 56, FSIP 22				
IFP 34-34, FFP 34-32		3650	RTD	-1473
REC 1' FO, 10' OCM				
DST #3 3570-3609				
30-30-45-45				
ISIP 45, FSIP 34				
IFP 34-22, FFP 34-22				
REC 6' Mud w/TR FO				
DST #4 3485-3505				
MIS-RUN				
DST #5 3473-3512				
15-20-45-45				
ISIP 1049, FSIP 1022				
IFP 82-96, FFP 138-262				
REC 221' mud, 364' MW				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	22#	221'	60/40 Poz	140 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			