

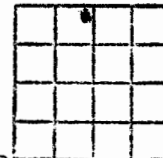
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company. ANDERSON-PRICHARD OIL CORPORATION
Farm. Sanford No. 1

15-065-00279
SEC. 5 T. 8 R. 22W
NE NE NW

Total Depth. 3780
Comm. 5-20-53 Comp. 6-2-53
Shot or Treated.
Contractor. Glenn W. Peel
Issued. 7-25-53

County Graham
KANSAS



CASING:

8 5/8 203' cemented
5 1/2 3640' cemented

Elevation. 2132 RB

Production. 245 BO, no water

Figures indicate Bottom of Formations.

surface clay & shale	203
shale & sand	1640
shale	1750
anhydrite	1785
shale & shells	2005
shale & lime	2490
limed shale	2785
lime	2880
limed shale	3010
lime	3780
Total Depth	

TOPS:

Anhydrite	1744
Topeka	3113
Heebner	3317
Toronto	3343
Lansing	3358
Rewk'd Arbuckle	3707
Arbuckle	3738

DST #1: 3381-95, open 1 hr, strong
blow thruout, rec. 497' salty, gassy
HOCM, 136' gassy oil, 272' watery
oily mud, 785' SW, BHP 1245#

DST #2: 3425-35, open 1 hr. strong
blow thruout, rec. 180' gassy oil,
60' MCO, 45' muddy SW, BHP 950#

DST #3: 3482-95, open 1 hr, weak
steady blow, rec 5' oil, 10' gas,
90' oil, BHP 880#

DST #4: 3522-45, open 1 hr, very strong
blow, gas to surface 50 min. rec.
2530' gassy oil, 60' MCO, 60' OCM,
BHP 1270#

DST #5: 3716-40, dual packer, misrun,
packers circulated
3693-3740, dual packer, misrun,
packers circulated
3733-40; single packer, open
1 hr. weak blow, rec. 90' drlg mud,
BHP 1060#

Drilled cement & CO to 3600, perf.
3543-47 w/ 6 1/2 HPF. 6 hr. swb test;
4 1/2 BOPH plus .1% BS & wtr. 24 hr swb
test; 120 BO, no wtr. AZ 2/ 1000 gals
Max Prsss 160# min press 25#, Swd
off load & swd 90 BO, no wtr/10 hrs.
2660' off bottom. POP