

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company-ANDERSON-PRICHARD OIL CORPORATION  
Farm- Sanford No. 2

SEC. 5 T. 8 R.22W  
SW NE NW

15-065-01313

Total Depth. 3792

Comm. 6-13-53

Comp. 6-25-53

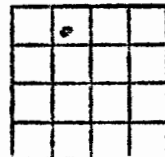
Shot or Treated.

Contractor. Glenn W. Peel

Issued 8-1-53

County Graham

KANSAS



Elevation. 2155 RB.

Production. 83 BOPD, no water

CASING:

8 5/8 223' cemented  
5 1/2 3791' cemented

Figures Indicate Bottom of Formations.

surface clay & sand	225	Pld pkr & tbg. Swbd out water &
shale	1050	az. (89 bbls.) in 17 hrs.
sand & shale	1765	Swab test 66 BO last 12 hrs. of test
shale	1770	well swbd @ 3 BOPH.
anhydrite	1805	
shale	2335	
lime	2405	
shale & lime	3030	
lime	3792	
Total Depth		

TOPS:

Heebner	3344
Toronto	3368
Lansing	3385
Marmaton chert	3668
Reworked Arbuckle	3731
Arbuckle	3762

DST #1: 3431-40, open 45 min. rec.  
385' mdy. SW BHP 1300#

DST #2: 3454-65, open 1 hr. rec. 1040'  
mdy SW.

DST #3: 3547-58, open 1 hr. rec. 60'  
oil, 20' HOCM, BHP 1120#

DST #4: 3568-80; open 30 min. rec.  
17' mud tr. oil, BHP 560#

DST #5: 3668-3762, open 1 hr. rec.  
20' mud, BHP 260#

Drld cem. & CO to 3726. Perf 3522-23  
w/ 4 1/2" holes. Ran Baker retriev.  
cem. retainer @ 3475. Sqzd cem. w/  
150 sx cem. MSP 2500# reversed out w/  
20 sx. WOC. Perf. 3569-79 w/ 6 shaped  
chges per ft. Bailed 1/2 BW w/ sl.  
SO in 2 hrs. Ran tbg w/ retainer @  
3552/ Az. w/ 500 gals. Pld tbg & pkr.  
Swbd load & az. (96 bbls). Swbd. 6  
BWPB w/ tr oil for 2 hrs. Swbd 3 1/2 Bbls  
of total fluid, 10% oil for 4 hrs.  
Set plug @ 3564. Perf. 3549-60 w/6  
shaped cgès per ft. Swd. 7 BO, 38 BW  
in 12 hrs. Drld plug to 3564 & pushed  
down hole to 3700'. Ran tbg & retainer  
@ 3510. Sqzd, perfs 3549-60 & 3569-79  
w/ 200 sx cem. Max press 2500# reversed  
out w/ 35 sx. CO above rtr. @ 3510.  
Drld cmt. & CO to 3559. Perf. 3549-54  
w/ 4 jet SPF. Bailed 15 GW in 90 min.  
no shows. RT & P @ 3538/ Az. 2/ 250 gals.