

8-8-22^W *and*

State Geological Survey
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Randy Marintzer

API NO. 15-065-21585

ADDRESS Catherine Route

COUNTY Ellis

Hays, Kansas 67601

FIELD Schnebly

**CONTACT PERSON Randy Marintzer

PROD. FORMATION _____

PHONE (913) 628-8150

LEASE Jones

PURCHASER Mobil Oil Corporation

WELL NO. #1

ADDRESS P.O. Box 900

WELL LOCATION SE NW SE

Dallas, TX 75221

1650 Ft. from East Line and

DRILLING Helberg Oil Company

1650 Ft. from South Line of

CONTRACTOR

ADDRESS Box 32

the SEC. 8 TWP. 8S RGE. 22W

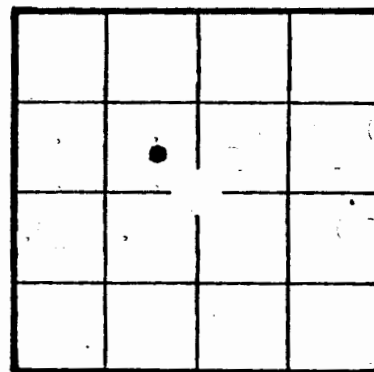
Morland, Kansas 67650

WELL PLAT

PLUGGING NONE

CONTRACTOR

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 3681' .PBD _____

SPUD DATE 2-17-82 DATE COMPLETED 2-28-82

ELEV: GR 2088 DF _____ KB 2093

DRILLED WITH (~~SABLY~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 180 feet DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
RATE OF PRODUCTION PER 24 HOURS	OR <u>5</u> bbls.	Gas <u>0</u> MCF	Water <u>400</u> bbls. <input checked="" type="checkbox"/> CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

Corrected loc to CSE/4?

SIDE TWO

WELL LOG

8-8-22w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	38	Anhydrite	1722
Shale	38	226	Heebner	3300
Shale	226	434	Lansing-K.C.	3339
Shale	434	1050	B. K.C.	3548
Shale & Sand	1050	1643		
Shale	1643	1722		
Anhydrite	1722	1753		
Shale	1753	1840		
Shale	1840	2107		
Shale	2107	2284		
Shale	2284	2420		
Shale	2420	2520		
Shale & Lime	2520	2681		
Shale & Lime	2681	2813		
Lime & Shale	2813	2941		
Lime & Shale	2941	3029		
Lime & Shale	3029	3118		
Lime & Shale	3118	3228		
Lime & Shale	3228	3322		
Lime & Shale	3322	3349		
Lime	3349	3377		
Lime	3377	3392		
Lime	3392	3414		
Lime	3414	3452		
Lime	3452	3522		
Lime	2522	3603		
Lime	3603	3660		
Lime	3660	3681		
T.D.	3681			
DST Run 4½" Casing				
#1 (3358-77) 30-30-30-30, Rec. 464' SLOCMW. BHP 1167 - 1158 FP 67 - 242				
#2 (3380-92) 15-30-15-30. Rec. 460' GACO & 124' SLOCMW. BHP 1196-1196 FP 77-281				
#3 (3392-3414) 60-60-30-60. Rec. 92' MWw/ oil spots. BHP 1245-1245 FP 48-77				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 7/8	24 lb	180	Common	125	
Production	7 7/8	4 1/2	9 lb	3611	Common & poz mix	90 Common 60 Poz mix	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					
TUBING RECORD			4 shots/ft		3340-02
Size	Setting depth	Packer set at	4 shots/ft		3388-92
2" I.D.		3410			